State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144

March 12, 2004

office

Pit or Below-Grade Tank Registrat	ion or Closure
·	

Is pit or below-grade tank covered by a "general plan"? Yes No Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank AN 2006				
Operator: BP AMERICA PROD. CO.		N RECEIVED 3		
Operator: BP AIMERICA PROD. CO. Telephone: (303) 320-9200 CONS. DIV. Address: 200 Energy Court, Farmington, NM 87410				
Facility or well name: BARRETT LS #1	API #:30-045-10492 U/L or Qtr/Q	t Sec 19 Part W		
County: San Juan Latitude 36.88133 Longitude 107.8	32459 NAD: 1927 □ 1983 🛭 Surface Ow	vner Federal 🛭 State 🗌 Private 🗌 Indian 🗌		
Pit Type: Drilling □ Production □ Disposal ☒ PRODUCTION TANK Workover □ Emergency □ Lined □ Unlined ☒ Liner type: Synthetic □ Thicknessmil Clay □ Volumebbl	Below-grade tank Volume:bbl Type of fluid: Construction magnial Double-walled with teak detection? es 1	If not, explain why not.		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)		
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points)		
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)		
	Ranking Score (Total Points)	0		
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: onsite offsite offsite, name of facility				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit, or an (attached) alternative OCD-approved plan. Date: 09/01/04				
Printed Name/Title Jeff Blagg - P.E. # 11607 Signature				
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Approval: JAN 0 9 2006				
Printed Name/Title TEFUTY COL & GAS INSPECTOR, DIST. 64 Signature Brund Delle				

30045104	192		36	.88133 ×	107.824	59		,
CLIENT: BP		P.O. BOX		INEERING DOMFIELD 2-1199	•	113	OCATION NO	12883
FIELD REP	ORT:	PIT CL	OSUR	E VERIF	_		GE No:	of
LOCATION: NAME: QUAD/UNIT: L SE	с: 19 т	WP: 31N RNG	: 9W PM	NM CNTY: S		DA DA	FE FINISHED: 🛭	
QTR/FOOTAGE: (6							/IRONMENTAL	
EXCAVATION AF	_							@ 8_
DISPOSAL FACILITY				REMEDIA				
LANDUSE: RANG								<i>\\\</i>
FIELD NOTES & F								
NMOCD RANKING SCORE						URFACE W	ATER:	
SOIL AND EXCA					OVM CALIB. OVM CALIB.	GAS =	OO ppm	RF = 0.52
SOIL TYPE: SAND (SI	ILTY SAND) SILT / SILTY	CLAY / CLAY	/ GRAVEL / OTH			om DATE: _	8-31-04
COHESION (ALL OTHERS): NON COH		COHESIVE	OHESIVE / HIGHLY	COHESIVE			
CONSISTENCY (NON COP PLASTICITY (CLAYS): NO		•			HIGHLY DI AST	ic.		
DENSITY (COHESIVE CLA					7 RIGHLT PLAST	ic		~
MOISTURE: DRY (SLIGHT DISCOLORATION/STAINH							ao	2ED)
HC ODOR DETECTED YE	S) NO EXP	LANATION - MA	WOL -					
SAMPLE TYPE: GRAB C ADDITIONAL COMMENTS:	OMPOSITE -	# OF PTS	- 6'x6'	X 2 EARTHE	N PIT W/	~6"F	IAW WATER	MINOR
	HC Sin	number on 5	rface, i	ISE BARKHOE	= to Dig 0	+ b	6' BG	
ļ 			F	IELD 418.1 CALC	ULATIONS			
SCALE SA	AMP. TIME	SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTIO	NREADING	CALC. (ppm)
0 FT								
1 PIT PER	RIMETE	R	1			PIT	PROFIL	E
N.				MVC				· -
(,	PD	RE	ADING FIELD HEADSPACE	_			
6	/	/ '	100	(ppm)		(,	→
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A 6 8)	A	5 @		- \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		į	<u>,</u>
)					☐ \6' \$			- MINOR
		1					ß	STAIN
			1.45	AMDI 50				
	<u>.</u>			SAMPLES ANALYSIS TIME				
SAUPUL DEG TOU/BIEX 1150								
1		J well	BOTH	PASSED				
.D. = PIT DEPRESSION; B.C T.H. = TEST HOLE; ~ = APPR	3. = BELOW G ROX.; T.B. = T/	RADE; B = BELOW ANK BOTTOM			1			
		8/31/04		onsite: <i>ဗြ</i>	131/04	1100		
<u> </u>								



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 6'	Date Reported:	09-01-04
Laboratory Number:	30345	Date Sampled:	08-31-04
Chain of Custody No:	12883	Date Received:	09-01-04
Sample Matrix:	Soil	Date Extracted:	09-01-04
Preservative:	Cool	Date Analyzed:	09-01-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	36.7	0.2
Diesel Range (C10 - C28)	32.0	0.1
Total Petroleum Hydrocarbons	68.7	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Barrett LS #1 Prod. Pit.

Analyst C. Certain

Review Walter



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 6'	Date Reported:	09-01-04
Laboratory Number:	30345	Date Sampled:	08-31-04
Chain of Custody:	12883	Date Received:	09-01-04
Sample Matrix:	Soil	Date Analyzed:	09-01-04
Preservative:	Cool	Date Extracted:	09-01-04
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	1.8	
Toluene	159	1.7	
Ethylbenzene	52.8	1.5	
p,m-Xylene	280	2.2	
o-Xylene	192	1.0	
Total BTEX	684		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	95 %
	1,4-difluorobenzene	95 %
	Bromochlorobenzene	95 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Barrett LS #1 Prod. Pit.

Analyst C. Oxymun

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