District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-144

June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit o	r Bel	low-G	rade	Tank	Reg	gistration	or	Closure

	nk covered by a "general plan"? Yes 🔀 N or below-grade tank 🔲 Closure of a pit or below-					
Operator: BP America Production Company Telepho	ne: (505)326-9200 e-mail address:					
Address: 200 Energy Ct, Farmington, NM 87401						
	30-545-10351 U/L or Otr/Otr M	1 Sec 8 T 3IN R IOW				
Facility or well name: BOYD GC 1 API #: - County: San Juan Latitude	Longitude	NAD: 1927 ☐ 1983 ☐				
Surface Owner: Federal State Private Indian						
Pit	Below-grade tank					
Type: Drilling Production Disposal Volume:bbl Type of fluid:						
Workover Emergency	Construction material:					
Lined Unlined U	Double-walled, with leak detection? Yes If not, explain why not.					
Liner type: Synthetic Thicknessmil Clay						
Pit Volumebbl						
	Less than 50 feet	(20 points)				
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)				
high water elevation of ground water.)	100 feet or more	(0 points)				
	Vec	(20 = cints)				
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)				
water source, or less than 1000 feet from all other water sources.)	No	(0 points)				
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)				
· · · · · · · · · · · · · · · · · · ·	200 feet or more, but less than 1000 feet	(10 points)				
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)				
	Ranking Score (Total Points)					
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if						
your are burying in place) onsite offsite If offsite, name of facility_						
remediation start date and end date. (4) Groundwater encountered: No						
(5) Attach soil sample results and a diagram of sample locations and excava	 -	it. and attach sample results.				
Additional Comments:	atons.	1157677				
See Attached Documentation						
		O DEC 2000				
		ON CONED 3				
		TO DIES. DAY				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below and tank						
has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved practical stank						
Date: 11/01/2005						
Printed Name/Title Jeffrey C. Blagg, Agent Signature Jaffy C. Sligg						
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.						
Approval: Printed Name/Title TEPUTY OIL & GAS INSPECTOR, DIST. Signature Signature Signature Signature						
The state of the s						

	m		200 7310	ンピント				· · · · · · · · · · · · · · · · · · ·
		BLAC	G ENGI	NEERING	, INC.	LOC	ATION NO	B1206
CLIENT: BI		P.O. BOX	87, BLO (505) 632		, NM 874	113	CR NO:	10848
FIELD REPORT: PIT CLOSURE VERIFICATION PAGE No: of of								
LOCATION: NAME					PROD			4-30-03
QUAD/UNIT: M s	EC: 8	TWP: 31N RNG	: LOW PM:	NM CNTY: S	J ST: NM	<u> </u>	FINISHED:	
QTR/FOOTAGE: 1	090/5/104	10'M 2M	SW CONTE	RACTOR: HD (HEBER)		IALIST:	ICB
EXCAVATION A	APPROX.	<u>9</u> FT. x	<u>9</u> FT.	x FT	DEEP. CL	JBIC YARD	DAGE:	AG
DISPOSAL FACILIT	Υ:	シーファアモ	-976	REMEDIA		-	CLOSE 1	
LAND USE: AG	<u>-</u>		LLAGE. I		SZGO(FEE			MV
FIELD NOTES &			ATED APPROX	(IMATELY 17	7_ FT. <u>/</u>	190°N	FROM	WELLHEAD.
DEPTH TO GROUNDWA	TER: <50	NEAREST W	ATER SOURCE:	<1000	_ NEAREST S	URFACE WAT	rer: _<(C	00
NMOCD RANKING SCOI	RE: <u>50</u>	NMOCD TPH	CLOSURE STD:	100 PF	°М	· · · · · · · · · · · · · · · · · · ·		
SOIL AND EXC	CAVATIO	N DESCRIPT	ION:		OVM CALIB.			
					TIME: 105		<u>50 </u>	4-30-30
SOIL TYPE: SAND /	SILTY SAND	O / SILT /SILTY	CLAY /	GRAVEL / OTH				
SOIL COLOR:	OKK GE	HESIVE SLIGHTLY	COHESIVE/ CO	HESIVE / HIGHLY	COHESIVE			
CONSISTENCY (NON C	OHESIVE SOIL	LS): LOOSE / FIRM	DENSE / VERY	DENSE				•
PLASTICITY (CLAYS):					HIGHLY PLASTI	ic		
DENSITY (COHESIVE C MOISTURE: DRY / SLIG	LAYS & SILTS) HTLY MOIST (MOIST/ WET / SAT	FF / VERY STIFF URATED / SUPE	7 HARD R SATURATED			6	LOSED)
DISCOLORATION/STAIN	IING OBSERVI	ED: YES (NO) EXP	LANATION -					
HC ODOR DETECTED: SAMPLE TYPE: GRAB	· ~							
ADDITIONAL COMMENT	s: <u>150</u>	PIT W/ 3				s Remo-	e tan	k &
	D18	755 TRE	incho No	o Visual	evidence	of con	nto mina	4-10A .
	 		FIE	LD 418.1 CALC	ULATIONS			
SCALE	SAMP. TIM	E SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)
O FT								
N PIT PE	RIMET	ER	1 -			PITF	PROFIL	<u>.E</u>
				VM ADING				
:	,	PD	SAMPLE	FIELD HEADSPACE	7			
9	′ →	2 BG	1@ 4	(ppm)	_			
1			2 @ 3 @		_			
		TO	4 @					
	\ \	· · · · · · · · ·	5 @		-			
9'	9	Well			_	NOT A	PHICA	8CE
					-			
		TH			_			
4 BC LAB SAMPLES								
		. 20	SAMPLE A	NALYSIS TIME				
SAMPLE			(1)0.4 7	724 1057	<u></u>			
			PAS	2(4)	_			
P.D. = PIT DEPRESSION; E T.H. = TEST HOLE; ~ = AP	B.G. = BELOW (PROX.; T.B. = T	SRADE; B = BELOW ANK BOTTOM			7			
TRAVEL NOTES:	04110117	4/30/03	0770	0110175	1/20/	67 (C)	930	



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	#1 @ 4'	Date Reported:	05-01-03
Laboratory Number:	25510	Date Sampled:	04-30-03
Chain of Custody No:	10848	Date Received:	04-30-03
Sample Matrix:	Soil	Date Extracted:	05-01-03
Preservative:	Cool	Date Analyzed:	05-01-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Boyd GC #1 Prod. Pit.

Analyst CQ

Mistani m Walters
Review