<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure	
Is pit or below-grade tank covered by a "general plan"? Yes No 🗌	

Type of action: Registration of a pit	or below-grade tank [Closure of a pit or below	-grade tank 🗵				
Operator: BP AMERICA PROD. CO.	Telephone: (505-326-9200 e.	-mail address:				
Address: 200 ENERGY COURT, FARMINGTON.						
	API#: 30-045- 11006 U/L or C	Otr/Otr N Sec 5 T 31N R 11W				
County: SAN JUAN Latitude 36.92288 Longitude 108.01606 NAD: 1927 1983 Surface Owner Federal State Private Indian						
Pit	Below-grade tank	(S) (2)				
Type: Drilling Production Disposal M BLOW	Volume:bbl_Type of fluid:	JAN 2006 RECEIVED RECEIVED DIST. 8				
Workover	Construction materia:	RECEIVED S				
Lined Unlined 🗵	Double-walled, withteak detection? Yes 11	The explain who no COMS TAN				
Liner type: Synthetic Thicknessmil Clay [DIST. 8				
Pit Volumebbl						
Double and described the second	Less than 50 feet	(20 points) (27 c2 - 3 (2)				
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)				
high water elevation of ground water.)	100 feet or more	(0 points)				
	Yes	(20 points)				
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points) 0				
water source, or less than 1000 feet from all other water sources.)						
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)				
gation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points) 0				
	1000 feet or more	(0 points)				
	Ranking Score (Total Points)	0				
If this is a pit closure: (1) attach a diagram of the facility showing the pit						
your are burying in place) onsite \(\square\) offsite \(\square\) If offsite, name of facility_		_				
remediation start date and end date. (4) Groundwater encountered: No \boxtimes	Yes I If yes, show depth below ground surface _	ft. and attach sample results. (5)				
Attach soil sample results and a diagram of sample locations and excavation						
Additional Comments: PIT LOCATED APPROXIMATEL	<u>.y 36 ft. S24E from y</u>	VELL HEAD.				
PIT EXCAVATION: WIDTH n/a ft., LENGTH	n/a ft., DEPTH n/a ft					
PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, O	COMPOST: 🔲, STOCKPILE: 🔲, OTHER 🔲	(explain)				
Cubic yards: NA	-					
I hereby certify that the information above is true and complete to the best						
has been/will be constructed or closed according to NMOCD guidelin	es 🔀, a general permit 🔲, or an alternative OC	D-approved plan ⊠.				
Date: 09/27/04						
	4 11 2 .					
PrintedName/TitleJeff Blagg - P.E. # 11607	Signature 2 1/2 2					
Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve regulations.	not relieve the operator of liability should the conte the operator of its responsibility for compliance wit	ents of the pit or tank contaminate ground water or th any other federal, state, or local laws and/or				
Printed Name/Title Date: JAN 0 9 2006						
	•					



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 5'	Date Reported:	09-27-04
Laboratory Number:	30633	Date Sampled:	09-23-04
Chain of Custody No:	13012	Date Received:	09-24-04
Sample Matrix:	Soil	Date Extracted:	09-24-04
Preservative:	Cool	Date Analyzed:	09-24-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Case B #1 Blow Pit.

Analyst Malter

Review