District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico **Energy Minerals and Natural Resources**

office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144 June 1, 2004

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tan Type of action: Registration of a pit of	k covered by a "general plan"? Yes No or below-grade tank Closure of a pit or below-gr	o ☐ rade tank ☒			
Operator: BP AMERICA PROD. CO. Address: 200 ENERGY COURT. FARMINGTON.	Telephone: (505-326-9200 e-m NM 87410 API#: 30-045- 11266 U/L or Qtr	nail address:			
Pit Type: Drilling ☐ Production ☐ Disposal ☒ PROD TANK Workover ☐ Emergency ☐ Lined ☐ Unlined ☒ Liner type: Synthetic ☐ Thicknessmil Clay ☐ Pit Volumebbl	Below-grade tank Volume:bbl_Type-of-fluid: Construction materia: Double-walled, with leak detection? Yes If i	t, explain why not.			
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)	0		
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points)	0		
Distance to surface water: (horizontal distance to all wetlands, playas, gation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)	0		
Ranking Score (Total Points) If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite If offsite, name of facility (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No Yes If yes, show depth below ground surfaceft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.					
Additional Comments: PIT LOCATED APPROXIMATELY 105 FT. N90E FROM WELL HEAD. 89111779 PIT EXCAVATION: WIDTH n/a ft., LENGTH n/a ft., DEPTH n/a ft.					
PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, Co Cubic yards: N/A BEDROCK BOTTOM	OMPOST: □, STOCKPILE: □, OTHER □ (e:	(m	CONS. DIN		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \(\triangle \), a general permit \(\triangle \), or an alternative OCD-approved plan \(\triangle \).					
PrintedName/Title Jeff Blagg - P.E. # 11607 Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.					
pproval: Printed Name/Title BATT OR & GAS #KSPECTOR, OKSI. @ Signature Branch Delle Date: Date:					

CLIENT: BP	BLA P.O. BOX		NEERING	•	113	OCATION NO	: <u>B1473</u>
CLIENT:		(505) 632		, itili 01 -		OCR NO:	13087
FIELD REPOR	T: PIT CI	OSURE	VERIF	ICATIO	N PA	AGE No:	of <u>1</u>
LOCATION: NAME: FIE	-DS A	WELL #:	3 TYPE	: TA~k		TE STARTED:	
QUAD/UNIT: 6 SEC: 29	TWP: 32N RNO	G: IIW PM:	NA CNTY: SC	ST: NM	1	TE FINISHED:	
QTR/FOOTAGE: 15482	150E 5	NNE CONTR	RACTOR: HD(o	NOFRE)	EN SP	VIRONMENTAL ECIALIST:	IB
EXCAVATION APPRO	X <i>\</i> /^_ FT. >	<u> </u>	x <u>//A</u> FT	. DEEP. CI			0
DISPOSAL FACILITY:	.v.A		REMEDIA	TION METH	OD:	CLUSE AS	<i>(</i> \$
LANDUSE: RANGE -	<u>bum</u>	LEASE: N	<u>4 010 98</u>	39	FORM	ATION:	MV
FIELD NOTES & REMA	RKS: PIT LOC	CATED APPROX	MATELY 10	<i>S</i> FT	N901	FROM	WELLHEAD.
DEPTH TO GROUNDWATER: >	NEAREST W	ATER SOURCE:	>1000	NEAREST S	URFACE V	VATER:	ررن
NMOCD RANKING SCORE:	2_ NMOCD TPH	CLOSURE STD:	5000 P	РМ			
SOIL AND EXCAVAT	ON DESCRIPT	TION:		OVM CALIB.	READ. =	53.0 ppm	RF = 0.52
						<u>/クン</u> ppm /pm DATE: _	
SOIL TYPE: SAND / SILTY SA		CLAY CLAY /	GRAVEL / OTH				
SOIL COLOR: Deck COHESION (ALL OTHERS): NON	BRUWN	V COHESIVE) CO	HEGIVE / HIGHI V	COHESIVE			
CONSISTENCY (NON COHESIVE				COMESIVE			
PLASTICITY (CLAYS): NON PLAS				/ HIGHLY PLAST	ΓIC		
DENSITY (COHESIVE CLAYS & SII MOISTURE: DRY (SLIGHTLY MOI							CLOSED
DISCOLORATION/STAINING OBS	RVED YES NO EX	PLANATION -		GRAY			
HC ODOR DETECTED YES NO							
ADDITIONAL COMMENTS: 10 X 10 X 3 Deep Earther P'+							
BEDROCK		USE BA	CKHUE TO	D16 775	7 HUI		
FIELD 418.1 CALCULATIONS							
SCALE SAMP. T	IME SAMP. ID	LAB NO.	WEIGHT (g)		DILUTIO	ONREADING	CALC. (ppm)
		2.12.10	W. 2.0 (g)	ind report	DIDOTA	JAN ADAMS	CALC: (ppin)
0 FT							
N PIT PERIME	TER	~			PIT	PROFIL	.E
1		1	VM DING				
<i>,</i> ,	PD	SAMPLE	FIELD HEADSPACE	=			
ŕ	(/)	1@ 9	(ppm) 127				
		2@					
		3 @ 4 @		-			A
<u></u>		5 @		7		(4
WELL W) (3		/	
10]	- j	ر ا	
\ \				_	<u> </u>	\$	9
	\ /	LAB SA	AMPLES	57AIN -	_ }	\{\}	
	+		ALYSIS TIME		3	ľ	
SAMPLE	- TH	1)89 70		<u>'</u>			<u> </u>
A		LA CA	55ED	1//	//	//	//
'.D. = PIT DEPRESSION; B.G. = BELC i.H. = TEST HOLE; ~ = APPROX.; T.B		<u> </u>		5HAL	E STUP	し区	
TRAVEL NOTES: CALLOU	T:		ONSITE: (0/11/04	E 5711		
				//			



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 9'	Date Reported:	10-14-04
Laboratory Number:	30917	Date Sampled:	10-11-04
Chain of Custody No:	13087	Date Received:	10-12-04
Sample Matrix:	Soil	Date Extracted:	10-13-04
Preservative:	Cool	Date Analyzed:	10-14-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Fields A 3 Tank.

Analyst C. Ofen

Mustine m Walter Review