District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

June 1, 2004

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank				
DD AMEDICA DDOD, CO				
	Telephone: (505-326-9200 e-ma	il address:		
Address: 200 ENERGY COURT, FARMINGTON.		C a 20 x 22N x 11W		
Facility or well name: FIELDS A #3	API#: 30-045- 11266 U/L or Qtr/C			
County: SAN JUAN Latitude 36.95870 Longitude 10	NAD: 1927 1983 Surface Of	wner Federal 🛮 State 🗌 Private 🗍 Indian 🗍		
n:4	Palow grada tank			
Pit Type: Drilling ☐ Production ☐ Disposal ☒ SEPARATOR	Below-grade tank Volume: bbl_Type of fluid: 4			
Workover Emergency	Volume:bbl_Type of fluid: Construction material:			
	Double-walled, with leak ditection? Yes I If	avalain why not		
Lined ☐ Unlined ☑	Donoic-waned, widiacak delection: 165 8 11 189	explain why not.		
Pit Volumebbl	Less than 50 feet	1 (20		
Depth to ground water (vertical distance from bottom of pit to seasonal		(20 points) (10 points) (10 points)		
high water elevation of ground water.)	50 feet or more, but less than 100 feet			
	100 feet or more	(0 points)		
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)		
water source, or less than 1000 feet from all other water sources.)	No	(0 points)		
	Less than 200 feet	(20 points)		
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)		
gation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)		
				
	Ranking Score (Total Points)	0		
If this is a pit closure: (1) attach a diagram of the facility showing the pit's				
your are burying in place) onsite 🛛 offsite 🔲 If offsite, name of facility	(3) Attach a general d	escription of remedial action taken including		
remediation start date and end date. (4) Groundwater encountered: No 🛛 Y				
Attach soil sample results and a diagram of sample locations and excavations	S.	01011		
Additional Comments: PIT LOCATED APPROXIMATELY	7 51 FT. N30E FROM WE	LL HEAD. A S 9 10 17 7 3 2		
PIT EXCAVATION: WIDTH n/a ft., LENGTH				
PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, CO				
Cubic yards: N/A		olain) A MARINED STATE ON SECOND SECO		
BEDROCK BOTTOM				
BEDROCK BOTTOM				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an alternative OCD-approved plan .				
Date: 10/14/04				
PrintedName/Title Jeff Blagg - P.E. # 11607 Signature				
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.				
pproval:				
Printed Name/Title Printed Name/Title Date: Date:				

<u></u>			· · · · · · · · · · · · · · · · · · ·				
ne	1		NEERING	*	LOC	CATION NO	: <u>B1473</u>
CLIENT: BF	P.O. BOX	(505) 632), NIVI 6/4		CR NO:	13087
FIELD REPORT	Ր։ PIT CL	OSURE	VERIF	ICATIO	N PAG	E No:	of
LOCATION: NAME: FIEL	02 A	WELL#: 3	TYPE	SEP			0-11-04
QUAD/UNIT: 6 SEC: 29					1	_	0-11-04
QTR/FOOTAGE:1548 2/1	201E 2n	NE CONTE	RACTOR: HD (0	NUFRE)	SPEC	RONMENTAL	JCB
EXCAVATION APPROX	. <u>//A</u> FT. x	_ <u>~A</u> FT.	x <u> </u>	DEEP. CL	JBIC YARI	DAGE:	O
DISPOSAL FACILITY:	NΑ	 	REMEDIA	TION METHO	DD: _	CLUSA.	As 15
LAND USE: RANGE - B	<u>m</u>	LEASE: N	m 010 48	9	FORMAT	10N: <u>1</u>	1V
FIELD NOTES & REMAR	≀KS: PIT LOC	ATED APPROX	(IMATELY	FT	N308	FROM	WELLHEAD.
DEPTH TO GROUNDWATER: > 1	NEAREST WA	ATER SOURCE:	>1000	NEAREST SI	URFACE WA	TER:	000
NMOCD RANKING SCORE:	NMOCD TPH	CLOSURE STD:	<u> </u>	P M			
SOIL AND EXCAVATION	ON DESCRIPT	ION:		OVM CALIB.			RF = 0.52
				TIME: 1034			
SOIL TYPE: SAND / SILTY SA	ND / SILT (SILTY	CLAY ACLAY A	GRAVEL / OTH				
SOIL COLOR: DARE COHESION (ALL OTHERS): NON C	BRUU DE SUGHTIY	COHESIVE	HESIVE / HIGHLY	COHESIVE			
CONSISTENCY (NON COHESIVE S				CONLONE			
PLASTICITY (CLAYS): NON PLAST				/ HIGHLY PLAST	TIC		
DENSITY (COHESIVE CLAYS & SIL) MOISTURE: DRY (SLIGHTLY MOIS							CW560)
DISCOLORATION/STAINING OBSER	EVED: YES NO EXP	LANATION -	TO SHALEST	ux @ 11			20300)
HC ODOR DETECTED YES NO E	XPLANATION	MUDERATE	-				
SAMPLE TYPE GRAB COMPOSIT	E-#OFPIS. —	- 21	x21' x 4	Deep Ea	other F	? ゲ.	
BEDROCK -		USZ	BACFHUE	40 DI6	TEST H	OLE	
		FIE	LD 418.1 CALC	ULATIONS			
SCALE SAMP. TI	ME SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)
ή <u>ΕΙ</u>							
시 PIT PERIMET	ER		\ /s.a		PITF	PROFIL	.E
1	(4'BO)		VM DING				
	(4,1900)	SAMPLE	FIELD HEADSPACE				
		1@ 11'	(ppm) 256				
	TH	2 @ 3 @		-			Δ΄
	(11 B6)	4@		A			1
A / -		5 @		4			
21 0	sample]			/
	}				3	É	lu'
)				-31	3	1"
			AMPLES	57AW -	~ {	}	
21'		ID A	NALYSIS TIME		3	12	
10			1000				Ψ
K well		(BOTH 1	%55€D)	5	//	///	
'.D. = PIT DEPRESSION; B.G. = BELOI f.H. = TEST HOLE; ~ = APPROX.; T.B.				5 EDE	WCE.	SHALES	ひんト
TRAVEL NOTES: CALLOUT			ONSITE:	10/11/04	1130	2	
				//			



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 11'	Date Reported:	10-14-04
Laboratory Number:	30916	Date Sampled:	10-11-04
Chain of Custody No:	13087	Date Received:	10-12-04
Sample Matrix:	Soil	Date Extracted:	10-13-04
Preservative:	Cool	Date Analyzed:	10-14-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	744	0.2
Diesel Range (C10 - C28)	10.8	0.1
Total Petroleum Hydrocarbons	755	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Fields A 3 Sep.

Analyst

Anistine m Walles
Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 11'	Date Reported:	10-14-04
Laboratory Number:	30916	Date Sampled:	10-11-04
Chain of Custody:	13087	Date Received:	10-12-04
Sample Matrix:	Soil	Date Analyzed:	10-14-04
Preservative:	Cool	Date Extracted:	10-13-04
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	489	1.8	
Toluene	1,700	1.7	
Ethylbenzene	673	1.5	
p,m-Xylene	2,130	2.2	
o-Xylene	1,050	1.0	
Total BTEX	6,040		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery	
	Fluorobenzene	95 %	
	1,4-difluorobenzene	95 %	
	Bromochlorobenzene	95 %	

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Fields A 3 Sep.

Analyst C. Oyl

Mustine m Walles
Review