District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210
District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico **Energy Minerals and Natural Resources**

office

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Is pit or below-grade tar	ade Tank Registration of Closur  k covered by a "general plan"? Yes 🛣 No  or below-grade tank 🗌 Closure of a pit or below-grade	
Operator: BP America Production Company Telephon		
Address: 200 Energy Ct, Farmington, NM 87401	ne: (303)320-9200 e-maii address:	
	30045 DAD U/Lor Qtr/Qtr G	Sec 10 TAN RAW
1	Longitude	
Surface Owner: Federal State Private Indian	Longitude	1760 [] 1760 []
Pit	Below-grade tank	A 8 9 1077 700
Type: Drilling Production Disposal	Volume:bbl Type of fluid:	
Workover ☐ Emergency ☐	Construction material:	75
Lined Unlined	Double-walled, with leak detection? Yes If not,	explain why not. JAN 2006
Liner type: Synthetic Thicknessmil Clay [		explain why not. RECEIVED
Pit Volumebbl		DIST.S
	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)
high water elevation of ground water.)	100 feet or more	( 0 points)
	Yes	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic	No	( 0 points)
water source, or less than 1000 feet from all other water sources.)		( • poz.u.)
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	( 0 points)
	Ranking Score (Total Points)	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indicate	te disposal location: (check the onsite box if
your are burying in place) onsite 🔲 offsite 🔲 If offsite, name of facility	(3) Attach a general de	escription of remedial action taken including
remediation start date and end date. (4) Groundwater encountered: No 🔲 Y	es I If yes, show depth below ground surface	ft. and attach sample results.
(5) Attach soil sample results and a diagram of sample locations and excavat		
Additional Comments:		
See Attached Documentation		
I hereby certify that the information above is true and complete to the best of has been/will be constructed or closed according to NMOCD guidelines	of my knowledge and belief. I further certify that the [5], a general permit [1], or an (attached) alternati	e above-described pit or below-grade tank ive OCD-approved plan □.
Date: 11/01/2005	1	
Printed Name/Title	ire fuffy C. Dug,	
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the regulations.	ot relieve the operator of liability should the contents of the operator of its responsibility for compliance with an	of the pit or tank contaminate ground water or y other federal, state, or local laws and/or
Approval: OFPUTY OIL & GAS INSPECTOR, DIST. #3	Signature Branson Trame	Date: JAN 0 9 2006

		GG ENGI		•	LOC	CATION NO:	N13 CO
CLIENT: GP	P.O. BOX	87, BLO (505) 632		, NIM 8/4		CR NO:	11814
1		<u> </u>					<u></u>
FIELD REPOR	T: PIT CL	OSURE	VERIF	CATIO	N PAG	E No:	of
LOCATION: NAME: A.L.						STARTED:	2-2-04 2-2-04
QUAD/UNIT: G SEC: 10					<u> </u>	ONIMENTAL	
QTR/FOOTAGE: 1835/2					SPEC	IALIST:	JUB
EXCAVATION APPRO	X. <u>//A</u> FT. x	<u>~A</u> FT.	x <u>va</u> ft	. DEEP. CI	JBIC YARI	DAGE: _	<u> </u>
DISPOSAL FACILITY:	.∕∕A	·	REMEDIA	TION METH	OD: _	Cusé	AS 1.S
LANDUSE: RANGE	- Brw	LEASE: SF	-078132		FORMAT	ION:	) k
FIELD NOTES & REMA	RKS: PIT LOC	ATED APPROX	KIMATELY 13	<u> 2</u> FT	NHOE	FROM	WELLHEAD.
DEPTH TO GROUNDWATER: >/	ツン NEAREST W	ATER SOURCE:	71000	_ NEAREST S	URFACE WA	TER: <u>&gt;/-C</u>	$\infty$
NMOCD RANKING SCORE:	NMOCD TPH	CLOSURE STD:	<u>5000</u> pr	<b>Р</b> М			
SOIL AND EXCAVAT	i e			OVM CALIB.	READ. =5		
SOIL, AND EXCAVATI	ON DESCRIPTION	IOIN.		OVM CALIB.		DATE:	
SOIL TYPE: (SAND) SILTY SA	AND / SILT / SILTY (	CLAY / CLAY /	GRAVEL / OTH	ER	am/pn	n DATE: _	2001
SOIL COLOR:	1 TAN 0'-3'	<u>بن</u>	SANGE TA	√ 3 - 1	lo		
COHESION (ALL OTHERS): (NON CONSISTENCY (NON COHESIVE				COHESIVE			
PLASTICITY (CLAYS): NON PLAS				HIGHLY PLAST	IC		
DENSITY (COHESIVE CLAYS & SIL							
MOISTURE: DRY (SLIGHTLY MOI DISCOLORATION/STAINING OBSE	STUMOIST / WET / SAT	FURATED / SUPE	R SATURATED			(Cu	>20)
HC ODOR DETECTED YES NO	EXPLANATION - MI	NOR 3	-6				
SAMPLE TYPE: GRAB / COMPOSI ADDITIONAL COMMENTS: Pi	ITE - # OF PTS.	real entek	- 15 x 15	ی جامرہ سے سے	.a.s. \	> - D.	este et euro
	E BACKHOE TO						
	red as 12 × 1						
SCALE SAMP T			ELD 418.1 CALC		<b></b>	1	1
SAMP. T	IME SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)
0 FT			·				
PIT PERIME	TED		<u> </u>		DIT	PROFIL	E
THECHIVIE	FENCE	<b>a</b> 0	VM	[	<u> </u>	NOFIL	<u> </u>
	/ '-	REA	DING				
15		SAMPLE ID	FIELD HEADSPACE (ppm)				
	$\boldsymbol{\nu}$	1@6					
<del>***</del>	*-1		21				
F	* Til	2 @ 3 @	21				
	TH (6 BC)	2 @ 3 @	21				
15' 8	TH (6 BC)	2 @	21				~
	<b>*</b>	2 @ 3 @	21	Λ.	DOT AF	PPU CABL	Æ
	<b>*</b>	2 @ 3 @	21		DOT AF	PPU CABL	Æ
	SAMRÉ (6 BC)	2 @ 3 @	21	Λ.	OT AF	PPU CABL	Æ
	<b>*</b>	2 @ 3 @ 4 @ 5 @	AMPLES	A	DOT AF	PPU CABL	€
	<b>*</b>	2 @ 3 @ 4 @ 5 @ 5 @ LAB S.	AMPLES		OT AF	PPU CABL	Æ
15'	<b>*</b>	2 @ 3 @ 4 @ 5 @ 5 @ LAB S. SAMPLE AI	AMPLES NALYSIS TIME		POT AF	PPU CABL	€
15' X X X	SAMRÉ (6'BX)	2 @ 3 @ 4 @ 5 @ 5 @ 5 @ T?	AMPLES		POT AF	PPU CABL	Æ
15'	SAME SAME SAME SAME SAME SAME SAME SAME	2 @ 3 @ 4 @ 5 @ 5 @ 5 @ T?	AMPLES NALYSIS TIME		JOT AF	PPU CABL	€
.D. = PIT DEPRESSION; B.G. = BELC .H. = TEST HOLE; ~ = APPROX.; T.B.	SAME SAME SAME SAME SAME SAME SAME SAME	2 @ 3 @ 4 @ 5 @ 5 @ 5 @ T?	AMPLES NALYSIS TIME		092		Æ

revised: 09/04/02



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 6'	Date Reported:	02-03-04
Laboratory Number:	27678	Date Sampled:	02-02-04
Chain of Custody No:	11814	Date Received:	02-02-04
Sample Matrix:	Soil	Date Extracted:	02-02-04
Preservative:	Cool	Date Analyzed:	02-03-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	
Gasoline Range (C5 - C10)	ND	0.2	
Diesel Range (C10 - C28)	ND	0.1	
Total Petroleum Hydrocarbons	ND	0.2	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

A.L. Elliott B #6 Dehy Pit.

Mistine M Walles

(Anglyst

Jandra Roackson