<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 rict IV ) S. St. Francis Dr., Santa Fe, NM 87505

JAN 0 9 2006

Printed Name/Title

Puty oil 6 has inspector, dist. 🔊

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 March 12, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Is pit or below-grade tank co	Tank Registration or Closu overed by a "general plan"? Yes No ow-grade tank  Closure of a pit or below-gr	O D RECEIVED
Operator: BP AMERICA PROD. CO.		ON CONS. 3
Address: 200 Energy Court, Farmington,	NM 87410	Carry 13
Facility or well name: HUGHES C #9	API#: 30-045-21178 U/L or Qtr	Qt F Sec 33 T 29N R 8W
	68323 NAD: 1927 □ 1983 ☒ Surface (	Owner Federal 🛭 State 🔲 Private 🗀 Indian 🗍
<u>Pit</u>	Below-grade tank	
Type: Drilling Production Disposal SEPARATOR	Volume:bbl Type of fluid:	
Workover    Emergency	Construction magnial	-
Lined Unlined 🗵	Construction material  Double-walled with tak dejection? Jes	If not, explain why not.
Liner type: Synthetic Thicknessmil Clay Volumebbl		
	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal high	50 feet or more, but less than 100 feet	(10 points) 0
water elevation of ground water.)	100 feet or more	( 0 points)
All descriptions and an all some first descriptions and	Yes	(20 points)
.Vellhead protection area: (Less than 200 feet from a private domestic water	No	( o points) 0
source, or less than 1000 feet from all other water sources.)		
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points) 0
	1000 feet or more	( 0 points)
	Ranking Score (Total Points)	0
If this is a pit closure: (1) attach a diagram of the facility showing the pit's rela	tionship to other equipment and tanks. (2) Indi	icate disposal location:
onsite ☑ offsite ☐ If offsite, name of facility	. (3) Attach a general description of remedial a	ction taken including remediation start date and
end date. (4) Groundwater encountered: No 🛛 Yes 🗌 If yes, show depth belo	ow ground surfaceft. and attach	sample results. (5) Attach soil sample results and
a diagram of sample locations and excavations.		
I hereby certify that the information above is true and complete to the best of m has been/will be constructed or closed according to NMOCD guidelines	ny knowledge and belief. I further certify that, a general permit , or an (attached) altern	t the above-described pit or below-grade tank native OCD-approved plan .
Date:05/13/04		–
Printed Name Title Jeff Blagg - P.E. # 11607	Signature 246	Slogg
Your certification and NMOCD approval of this application/closure does not reotherwise endanger public health or the environment. Nor does it relieve the or regulations.	elieve the operator of liability should the content perator of its responsibility for compliance with	nts of the pit or tank contaminate ground water or n any other federal, state, or local laws and/or
Approval:		

Signature Branchon Dowell



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 2.5'	Date Reported:	05-13-04
Laboratory Number:	28624	Date Sampled:	05-11-04
Chain of Custody No:	12070	Date Received:	05-12-04
Sample Matrix:	Soil	Date Extracted:	05-12-04
Preservative:	Cool	Date Analyzed:	05-13-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	4,560	0.2
Diesel Range (C10 - C28)	53.6	0.1
Total Petroleum Hydrocarbons	4,610	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Hughes C #9 Separator Pit

Grab Sample.

Analyst C. Oyeurus

Mistine m Walter Review



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 2.5'	Date Reported:	05-13-04
Laboratory Number:	<b>28</b> 624	Date Sampled:	05-11-04
Chain of Custody:	<b>12</b> 070	Date Received:	05-12-04
Sample Matrix:	Soil	Date Analyzed:	05-13-04
Preservative:	Cool	Date Extracted:	05-12-04
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	560	1.8	
Toluene	1,550	1.6	
Ethylbenzene	1,590	1.5	
p,m-Xylene	3,370	2.2	
o-Xylene	2,040	1.0	
Total BTEX	9,110		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	96 %
	1,4-difluorobenzene	96 %
	Bromochlorobenzene	96 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Hughes C #9 Separator Pit Grab Sample.

Analyst C. Oglinia

Mistine m Walters
Review



## **Total Chloride**

<b>.</b>			
Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 2.5'	Date Reported:	05-12-04
Lab ID#:	28624	Date Sampled:	05-11-04
Sample Matrix:	Soil	Date Received:	05-12-04
Preservative:	Cool	Date Analyzed:	05-12-04
Condition:	Cool and Intact	Chain of Custody:	12070

**Parameter** 

Concentration (mg/Kg)

**Total Chloride** 

19.0

Reference:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Hughes C #9 Separator Pit Grab Sample.

Mustine my Wasters
Analyst

Review