District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

Pit or Below-Grade Tank Registration or Closure
Is nit or below-grade tank covered by a "general plan"? Yes No I

	or below-grade tank Closure of a pit or below-gr	
Operator: BP America Production Company Telepho	one: (505)326-9200 e-mail address:	
Address: 200 Energy Ct, Farmington, NM 87401		
	3004523399 U/L or Qtr/Qtr I	See 25 T32N R/1W
1	Longitude	
Surface Owner: Federal State Private Indian		
Pit	Below-grade tank	
Type: Drilling Production Disposal	Volume:bbl Type of fluid:	
Workover ☐ Emergency ☐	Construction material:	
Lined Unlined	Double-walled, with leak detection? Yes If no	
Liner type: Synthetic Thicknessmil Clay		7891077
Pit Volumebbl		150 B
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points) 1008 3
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points) RECEIVED 5
ingii water elevation of ground water.)	100 feet or more	(0 points OIL COMS. DIV.
7 A 200 S C	Yes	(20 points) DIST. S
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	No	(0 points)
water source, or less than 1000 feet from an other water sources;)		(2010) (2010)
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points)
	Ranking Score (Total Points)	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit? your are burying in place) onsite offsite foffsite, name of facility remediation start date and end date. (4) Groundwater encountered: No (5) Attach soil sample results and a diagram of sample locations and excavate	(3) Attach a general Yes If yes, show depth below ground surface	description of remedial action taken including
Additional Comments:	· ·	
See Attached Documentation		
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify that (s 🏿 , a general permit □, or an (attached) alterna	the above-described pit or below-grade tank ative OCD-approved plan □.
Date:11/01/2005	111	
Printed Name/Title	ire Juffy C. Higg	
Your certification and NMOCD approval of this application/closure does notherwise endanger public health or the environment. Nor does it relieve the regulations.	ot relieve the operator of liability should the contents ne operator of its responsibility for compliance with a	s of the pit or tank contaminate ground water or any other federal, state, or local laws and/or
Approval: Printed Name/Title OFFUTY OR & GAS INSPECTOR, DIST. J	Signature Branch Del	JAN 0 9 2006
I HINGU I VANIG LIUC	Signature v a south // W	Date:

	51.4	20 51101	NEEDING	1110			
_			NEERING	•	L	OCATION NO	: B1322
CLIENT: βP	P.O. BOX	87, BLO	OMFIELD), NM 874	413		
		(505) 632	-1199		c	OCR NO:	11645
		(000, 002				<u> </u>	
FIELD REPORT	: PIT CL	OSURE	VERIF	ICATIO	N P/	AGE No:	/_ of/
LOCATION: NAME: FIELD	5 A	WELL#: ش	RA TYPE	E BLOW	D	ATE STARTED:	1/13/04
						ATE FINISHED: _	
QUAD/UNIT: I SEC: 25	,				EN	IVIRONMENTAL	
QTR/FOOTAGE: 15005/8	SDE N	EISE CONTI	RACTOR: SIENG	CALVIA) FU) SF	PECIALIST:	NU
EXCAVATION APPROX	. <u>//A</u> FT. x	<u> </u>	х <u>~А</u> FT	. DEEP. C	UBIC YA	RDAGE:	NA
DISPOSAL FACILITY:	のペーちょ	· <u>/=</u>	DEMEDIA	TION METH	00.	CLOSE A	1× ×
							,
LAND USE: KANGE	- BLM	LEASE:	MACOLO	981	FORM	ATION:	MV
FIELD NOTES & REMAR	KS: PIT LOC	ATED APPROX	CIMATELY16	<u>ک</u> FT	N23V	S FROM	WELLHEAD.
DEPTH TO GROUNDWATER: >10	NEAREST W	ATER SOURCE:	>1000	NEAREST S	SURFACE V	VATER: _ >/6	200'
NMOCD RANKING SCORE:			5000 p				
NMOCD RANKING SCORE:	NWOOD IPH	SESSURE STD.	P		DE:-	<u> </u>	
SOIL AND EXCAVATION	N DESCRIPT	TION:		OVM CALIB.		<i>33,0</i> ppm ppm	RF = 0.52
				TIME: _/2.3	_	/pm) DATE: _	1/6/04
SOIL TYPE: (SAND) SILTY SAN			CBAVEL / OTH	L		MOSTONE)	7/6/07
SOIL COLOR:	ROWN TO OK	GRAY (1 F	T. ABOVE BEDR	ock thatace	- \ R	EDROCK - LT	· GLAY
COHESION (ALL OTHERS): (NON CO					<u>-</u>	<u> </u>	
CONSISTENCY (NON COHESIVE SO	ILS): (LOOSE)/ FIRM	/ DENSE / VERY	DENSE				
PLASTICITY (CLAYS): NON PLASTIC	C / SLIGHTLY PLAST	IC / COHESIVE / I	MEDIUM PLASTIC	/ HIGHLY PLAST	IC .		
DENSITY (COHESIVE CLAYS & SILTS	· — —						Costo
MOISTURE: DRY / SLIGHTLY MOIST				2	,		
DISCOLORATION/STAINING OBSERVING OBSERVING EX					& SANE	ostone beo	KOCK
SAMPLE TYPE: GRAB COMPOSITE		· · · · · ·	OUNC SAM	ræ			
ADDITIONAL COMMENTS: 501L	WIN PIT W						eom
BEDNICK BEDRE	XK SURFACE	BEDROCK	- HARD, S	UGHTLY TR	CIABLE.	·	
BOTTOM							
COALE		FIE	LD 418.1 CALC	ULATIONS	,		
SCALE SAMP. TIM	IE SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTIO	DNREADING	CALC. (ppm)
0 FT							
PIT PERIMET	ER N		<u> </u>		PIT	PROFIL	F
		0	VM			TIOTIL	
	WOODEN		DING	1			
	RETAINING	SAMPLE	FIELD HEADSPACE	7			
12 ,	REWALL	1@ 7'	(ppm) 239. Z				
13	1/	2@					
	THE	3 @					
T	8.T.B.	4@					
15' 100	8.1.5	5 @		-			=
15				\rightarrow \sim	OT A	ppuca Bi	5
1	T 3	1					
FORMER	well]			
STEEL TANK LOC.	D. HEAD	CAMPLE	AMPLES	_			
T.B. ~5.5'	5.5	ID , AN	(80158) 1310	4			ľ
B. G.	B.6.		X (80218) "	_			
.D. = PIT DEPRESSION; B.G. = BELOW		(OPTH	PASSED	-			
H. = TEST HOLE; ~ = APPROX.; T.B. =				1			
TRAVEL NOTES: CALLOUT:	1/13/04-	MORN.	_ ONSITE:	1/13/04-	AFTER	•	1
J. 122001.							



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 7'	Date Reported:	01-15-04
Laboratory Number:	27534	Date Sampled:	01-13-04
Chain of Custody No:	11645	Date Received:	01-14-04
Sample Matrix:	Soil	Date Extracted:	01-14-04
Preservative:	Cool	Date Analyzed:	01-15-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	61.8	0.2
Diesel Range (C10 - C28)	13.2	0.1
Total Petroleum Hydrocarbons	75.0	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Fields A #2A Blow Pit Gra

Grab Sample.

Analyst C. Og

(historiem Walters Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 7'	Date Reported:	01-15-04
Laboratory Number:	27534	Date Sampled:	01-13-04
Chain of Custody:	11645	Date Received:	01-14-04
Sample Matrix:	Soil	Date Analyzed:	01-15-04
Preservative:	Cool	Date Extracted:	01-14-04
Condition:	Cool & Intact	Analysis Requested:	BTEX

	0	Det.	
Parameter	Concentration (ug/Kg)	Limit (ug/Kg)	
Benzene	ND	1.8	
Toluene	189	1.7	
Ethylbenzene	398	1.5	
p,m-Xylene	666	2.2	
o-Xylene	662	1.0	
Total BTEX	1,920		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	94 %
	1,4-difluorobenzene	94 %
	Bromochlorobenzene	94 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Fields A #2A Blow Pit Grab Sample.

Analyst

Mistme M Wasters
Review