

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-144  
June 1, 2004

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

For drilling and production facilities, submit to  
appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe  
office

Pit or Below-Grade Tank Registration or Closure

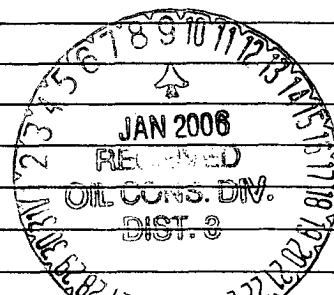
Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: <u>BP America Production Company</u> Telephone: <u>(505)326-9200</u> e-mail address: _____		
Address: <u>200 Energy Ct. Farmington, NM 87401</u>		
Facility or well name: <u>State GCJ#1A</u> API #: <u>3004522762</u> U/L or Qtr/Qtr <u>F</u> Sec <u>36</u> T <u>30N</u> R <u>9W</u>		
County: <u>San Juan</u> Latitude _____ Longitude _____ NAD: 1927 <input type="checkbox"/> 1983 <input type="checkbox"/>		
Surface Owner: Federal <input type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Indian <input type="checkbox"/>		
<b>Pit</b> Type: Drilling <input type="checkbox"/> Production <input type="checkbox"/> Disposal <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness _____ mil Clay <input type="checkbox"/> Pit Volume _____ bbl	<b>Below-grade tank</b> Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. _____	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	( 0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)
	No	( 0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	( 0 points)
Ranking Score (Total Points)		

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☐ If offsite, name of facility \_\_\_\_\_. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface \_\_\_\_\_ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:
<u>See Attached Documentation</u>



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 11/01/2005

Printed Name/Title Jeffrey C. Blagg, Agent

Signature Jeffrey C. Blagg

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval

Printed Name/Title DEPUTY OIL & GAS INSPECTOR, DIST. 2

Signature Bruce D. Bell

Date: JAN 09 2006

VUL

CLIENT: <u>BP</u>	<b>BLAGG ENGINEERING, INC.</b> <b>P.O. BOX 87, BLOOMFIELD, NM 87413</b> <b>(505) 632-1199</b>	LOCATION NO: <u>80289</u> COCR NO: <u>HALL</u>
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**FIELD REPORT: PIT CLOSURE VERIFICATION**

LOCATION: NAME: <u>STATE GC J</u> WELL#: <u>1A</u> TYPE: <u>DRIP</u> QUAD/UNIT: <u>F SEC: 36 TWP: 30N RNG: 9W PM: NM CNTY: SJ ST: NM</u> QTR/FOOTAGE: <u>1450'N/1915'W</u> SE1NW CONTRACTOR: <u>LLL (BRIAN)</u>	PAGE No: <u>1</u> of <u>1</u> DATE STARTED: <u>3/11/04</u> DATE FINISHED: <u>4/1/04</u> ENVIRONMENTAL SPECIALIST: <u>NV</u>
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EXCAVATION APPROX. 25 FT. X 25 FT. X 22 FT. DEEP. CUBIC YARDAGE: 500

DISPOSAL FACILITY: BP AMER. CROUCH MESA FAC. REMEDIATION METHOD: LANDFARM

LAND USE: RANGE LEASE: STATE FORMATION: MV

**FIELD NOTES & REMARKS:** PIT LOCATED APPROXIMATELY 129 FT. N65E FROM WELLHEAD.

DEPTH TO GROUNDWATER: <50' NEAREST WATER SOURCE: >1000' NEAREST SURFACE WATER: <1000'

NMOCD RANKING SCORE: 30 NMOCD TPH CLOSURE STD: 100 PPM

**SOIL AND EXCAVATION DESCRIPTION:**

OVM CALIB. READ. = 52.8 ppm  
 OVM CALIB. GAS = 100 ppm RF = 0.52  
 TIME: 9:26 am DATE: 3/10/04

SOIL TYPE: (SAND) SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER \_\_\_\_\_

SOIL COLOR: MED. GRAY TO BLACK (OK, YELL. ORANGE - AFTER EXCAVATION)

COHESION (ALL OTHERS): (NON COHESIVE) SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE

CONSISTENCY (NON COHESIVE SOILS): (LOOSE) FIRM DENSE / VERY DENSE

PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC

DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD CLOSED

MOISTURE: DRY / (SLIGHTLY MOIST) MOIST / WET / SATURATED / SUPER SATURATED

DISCOLORATION/STAINING OBSERVED: (YES) NO EXPLANATION - MED. GRAY TO BLACK THROUGHOUT ENTIRE TEST HOLE.

HC ODOR DETECTED: (YES) NO EXPLANATION - DISCOLORED SOIL NOTED ABOVE.

SAMPLE TYPE: (GRAB) COMPOSITE - # OF PTS. —

ADDITIONAL COMMENTS: STEEL TANK REMOVED PRIOR TO ARRIVAL.

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**SCALE**

0 FT

**FIELD 418.1 CALCULATIONS**

SAMP. TIME	SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)

**PIT PERIMETER**

**OVM READING**

SAMPLE ID	FIELD HEADSPACE (ppm)
1 @ 11'	272
2 @ 17'	112.6
3 @ 22'	0.0
4 @	
5 @	

3/30/04 1335  
4/1/04 1410

3/11/04  
 WILL EXCAVATE @ A LATER DATE.

**LAB SAMPLES**

SAMPLE ID	ANALYSIS	TIME
1 @ 11'	TPH (80158)	1535
"	BTEX (80218)	"
BOTH FAILED		
3 @ 22'	TPH (80158)	1410

PASSED

**PIT PROFILE**

P.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW  
T.H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM

**TRAVEL NOTES:** CALLOUT: 3/11/04 - MORN. ONSITE: 3/11/04 - AFTER. (SCHEDULED)

# Hall Environmental Analysis Laboratory

Date: 23-Mar-04

**CLIENT:** Blagg Engineering  
**Lab Order:** 0403122  
**Project:** State GC J #1A  
**Lab ID:** 0403122-03

**Client Sample ID:** 1@11' Drip Pit  
**Collection Date:** 3/11/2004 3:35:00 PM  
**Matrix:** SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015B: DIESEL RANGE</b>						Analyst: <b>JMP</b>
Diesel Range Organics (DRO)	180	5.0		mg/Kg	1	3/16/2004 9:11:51 PM
Motor Oil Range Organics (MRO)	100	50		mg/Kg	1	3/16/2004 9:11:51 PM
Surr: DNOP	114	60-124		%REC	1	3/16/2004 9:11:51 PM
<b>EPA METHOD 8015B: GASOLINE RANGE</b>						Analyst: <b>NSB</b>
Gasoline Range Organics (GRO)	2500	250		mg/Kg	50	3/16/2004 2:53:56 PM
Surr: BFB	99.2	74-118		%REC	50	3/16/2004 2:53:56 PM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: <b>NSB</b>
Methyl tert-butyl ether (MTBE)	ND	5.0		mg/Kg	50	3/16/2004 2:53:56 PM
Benzene	10	1.3		mg/Kg	50	3/16/2004 2:53:56 PM
Toluene	100	1.3		mg/Kg	50	3/16/2004 2:53:56 PM
Ethylbenzene	19	1.3		mg/Kg	50	3/16/2004 2:53:56 PM
Xylenes, Total	170	1.3		mg/Kg	50	3/16/2004 2:53:56 PM
Surr: 4-Bromofluorobenzene	161	74-118	S	%REC	50	3/16/2004 2:53:56 PM

**Qualifiers:** ND - Not Detected at the Reporting Limit  
J - Analyte detected below quantitation limits  
B - Analyte detected in the associated Method Blank

S - Spike Recovery outside accepted recovery limits  
R - RPD outside accepted recovery limits  
E - Value above quantitation range

\* - Value exceeds Maximum Contaminant Level 4 / 7

# Hall Environmental Analysis Laboratory

Date: 12-Apr-04

**CLIENT:** Blagg Engineering  
**Lab Order:** 0404023  
**Project:** State GC J #1A  
**Lab ID:** 0404023-01

**Client Sample ID:** 3 @ 22'-DRIP PIT  
**Collection Date:** 4/1/2004 2:10:00 PM  
**Matrix:** SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015B: DIESEL RANGE</b>						Analyst: <b>JMP</b>
Diesel Range Organics (DRO)	ND	5.0		mg/Kg	1	4/7/2004 4:28:59 AM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	4/7/2004 4:28:59 AM
Surr: DNOP	109	60-124		%REC	1	4/7/2004 4:28:59 AM
<b>EPA METHOD 8015B: GASOLINE RANGE</b>						Analyst: <b>NSB</b>
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	4/7/2004 5:17:50 PM
Surr: BFB	102	74-118		%REC	1	4/7/2004 5:17:50 PM

**Qualifiers:** ND - Not Detected at the Reporting Limit  
J - Analyte detected below quantitation limits  
B - Analyte detected in the associated Method Blank  
\* - Value exceeds Maximum Contaminant Level

S - Spike Recovery outside accepted recovery limits  
R - RPD outside accepted recovery limits  
E - Value above quantitation range