District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144

June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes 🔀 No

Type of action: Registration of a pit of	or below-grade tank Closure of a pit or below-g	rade tank 🔀			
Operator: BP America Production Company Telephor	ne: (505)326-9200 e-mail address:				
Address: 200 Energy Ct, Farmington, NM 87401					
Facility or well name: State GCJ#A API#: 3	3004522742 U/L or Qu/Qur_E	Sec 36 T30N R9W			
	Longitude				
Surface Owner: Federal State Private Indian					
Pit	Below-grade tank				
Type: Drilling Production Disposal	Volume:bbl Type of fluid:				
Workover Emergency					
Lined Unlined	ned 🗌 Unlined 🗍 Double-walled, with leak detection? Yes 🔲 If not, explain why not.				
Liner type: Synthetic Thicknessmil Clay					
Pit Volumebbl					
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)			
	50 feet or more, but less than 100 feet	(10 points)			
	100 feet or more	(0 points)			
	Yes	(20 points)			
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)			
water source, or less than 1000 feet from all other water sources.)	110	(o points)			
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)			
	200 feet or more, but less than 1000 feet	(10 points)			
	1000 feet or more	(0 points)			
	Ranking Score (Total Points)				
If this is a pit closure: (1) Attach a diagram of the facility showing the pit	s relationship to other equipment and tanks (2) Inc	licate disposal location: (check the onsite box if			
your are burying in place) onsite Offsite If offsite, name of facility					
remediation start date and end date. (4) Groundwater encountered: No					
(5) Attach soil sample results and a diagram of sample locations and excava	· · · · · · · · · · · · · · · · · · ·	Q Q In			
		610311111			
	·				
See Attached Documentation		JAN 2006			
		RECEIVED 3			
		OIL CONS. DIV.			
		DIST. 3			
		92 52 47 5 6 6			
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify thates 🔀, a general permit 🔲, or an (attached) alter	it the above-described pit or below-grade tank native OCD-approved plan			
	4				
Date: 11/01/2005	111- C Se.				
Printed Name/Title Jeffrey C. Blagg, Agent Signat		7			
Your certification and NMOCD approval of this application/closure does not herwise endanger public health or the environment. Nor does it relieve to	not relieve/the operator of liability should the conte the operator of its responsibility for compliance wit	nts of the pit or tank contaminate ground water or hany other federal, state, or local laws and/or			
regulations.		,			
		-//			
Approval:	Signature Branch Delle	888 0 0 888			
Printed Name/Title OFFUTY OIL & GAS INSPECTOR, DIS)	Signature 12 March 18-11	Date: JAN 0 9 2006			

TRAVEL NOTES:

CALLOUT: 3/11/04 -MORN.

3/11/04-AFTER.

ONSITE:

Hall Environmental Analysis Laboratory

CLIENT: Blagg Engineering

Lab Order:

0403122

State GC J#1A

Project: Lab ID:

0403122-01

Date: 23-Mar-04

Client Sample ID: 1@10' Separator Pit

Collection Date: 3/11/2004 3:30:00 PM

Matrix: SOIL

Analyses	Result	PQL Q	ıal Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	SE .				Analyst: JMP
Diesel Range Organics (DRO)	ND	5.0	mg/Kg	1	3/16/2004 8:11:28 PM
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	3/16/2004 8:11:28 PM
Surr: DNOP	93.3	60-124	%REC	1	3/16/2004 8:11:28 PM
EPA METHOD 8015B: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	3/16/2004 1:22:43 PM
Surr: BFB	92.2	74-118	%REC	1	3/16/2004 1:22:43 PM

- R RPD outside accepted recovery limits
- E Value above quantitation range