District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

Approval:

Printed Name/Title _

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank Telephone: (505)326-9200 e-mail address: Operator: BP America Production Company Address: 200 Energy Ct, Farmington, NM 87401 Facility or well name: Atlantic A LS#A API#: 30045 22880 U/L or Qtr/Qtr J Sec 27 T31 N R 10W Longitude NAD: 1927 1983 County: San Juan Latitude Surface Owner: Federal State Private Indian Below-grade tank Type: Drilling Production Disposal Volume: ____bbl Type of fluid: _____ Construction material: Workover ☐ Emergency ☐ Double-walled, with leak detection? Yes If not, explain why not. Lined Unlined Liner type: Synthetic Thickness _____mil Clay ___ Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more (0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic No (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite 🔲 offsite 🗀 If offsite, name of facility_______. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🗌 Yes 🗋 If yes, show depth below ground surface_______ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: See Attached Documentation I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the information above is true and complete to the best of my knowledge and belief. Date: 11/01/2005 Printed Name/Title Jeffrey C. Blagg, Agent Signature _ Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. CEPUTY OIL & GAS INSPECTOR, DUST. 42

Form C-144 June 1, 2004

3004522880 CLIENT: _BP BLAGG ENGINEERING, INC. LOCATION NO: 80897 P.O. BOX 87, BLOOMFIELD, NM 87413 C.D.C. ND: 8718 (505) 632-1199FIELD REPORT: CLOSURE VERIFICATION PAGE No: of DATE STARTED: 9-19-01 LOCATION: NAME: ATLANTIC A LSWELL #: 1 A PIT: SEP/DEHT DATE FINISHED: 9-19-01 QUAD/UNIT: J SEC: 27 TWP: 31N RNG: 10W PM: NM CNTY: SS ST:NM ENVIRONMENTAL JCB SPECIALIST: QTR/FOOTAGE: 15505 /1650E NUISE CONTRACTOR: FUNT EXCAVATION APPROX. 12 FT. x 12 FT. x 4 FT. DEEP. CUBIC YARDAGE: __ NONE REMEDIATION METHOD: CLOSE AS IS DISPOSAL FACILITY: __ LEASE: NM - 0606 FORMATION: __MV LAND USE: RANGE-BLM FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 90 FT. N 60°E FROM WELLHEAD DEPTH TO GROUNDWATER: >100 NEAREST WATER SOURCE: >1000 NEAREST WATER: >1000 NMOCD RANKING SCORE: ____ NMOCD TPH CLOSURE STD: 5000 PPM X PIT ABANDONED OVM CALIB. READ. /30.8ppm SOIL AND EXCAVATION DVM CALIB. GAS = 25 ppm RF = 0.52 ____ STEEL TANK INSTALLED TIME: 1030 ampm DATE: 9-19-0 DESCRIPTION: SOIL TYPE: (SAND / SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER SOIL COLOR: (CILCULOR COHESIVE / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE CONSISTENCY (NON COHESIVE SOILS) (COOSE)/ FIRM / DENSE / VERY DENSE PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD (CLOSED) MOISTURE: DRY / (SLIGHTLY MOIST) / MOIST / WET / SATURATED / SUPER SATURATED DISCOLORATION/STAINING OBSERVED: YES / NO EXPLANATION - GRAY From 4 - 10 BGS HC ODDR DETECTED: YES / NO EXPLANATION - STRUNG HC ODD SAMPLE TYPE: GRABY COMPOSITE - # OF PTS. ADDITIONAL COMMENTS lab Test Results, May F-vther Investigate DoDendry on FIELD 418.1 CALCULATIONS SCALE LAB No: | WEIGHT (q) | mL. FREON | DILUTION | READING | CALC. ppm SAMP. TIME SAMPLE I.D. FT PIT PERIMETER PIT PROFILE OVM RESULTS FIELD HEADSPACE PID (ppm) 192 2 @ 3 @ 4 @ 5 e 8 Α 12' LAB SAMPLES 6 ANALYSIS SAMPLE TPH/BTEX 1UZS PASSED TRAVEL NOTES: 9-19-01 1000 CALLOUT: 9-19-01 0 700 __ ONSITE: ___



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Sep/Dehy C @ 10'	Date Reported:	09-21-01
Laboratory Number:	21014	Date Sampled:	09-19-01
Chain of Custody No:	8718	Date Received:	09-19-01
Sample Matrix:	Soil	Date Extracted:	09-19-01
Preservative:	Cool	Date Analyzed:	09-20-01
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	566	0.2
Diesel Range (C10 - C28)	17.1	0.1
Total Petroleum Hydrocarbons	583	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Atlantic A LS 1A.

Analyst P. Opercan

Review Mulaters



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Sep/Dehy C @ 10'	Date Reported:	09-20-01
Laboratory Number:	21014	Date Sampled:	09-19-01
Chain of Custody:	8718	Date Received:	09-19-01
Sample Matrix:	Soil	Date Analyzed:	09-20-01
Preservative:	Cool	Date Extracted:	09 - 19-01
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	125	1.8
Toluene	614	1.7
Ethylbenzene	559	1.5
p,m-Xylene	1,430	2.2
o-Xylene	1,160	1.0
Total BTEX	3,890	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery	
	Fluorobenzene	99 %	
	1,4-difluorobenzene	99 %	
	Bromochlorobenzene	99 %	

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Atlantic A LS 1A.

Analyst Caperon

Misting Walter