District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

June 1, 2004

Form C-144

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

	r below-grade tank [Closure of a pit or below-grad				
Operator: BP America Production Company Telephon	e: (505)326-9200 e-mail address:				
Address: 200 Energy Ct, Farmington, NM 87401					
Facility or well name: WARRED LS # 1A API #: 3	10-045-23722 U/L or Qtr/Qtr J	Sec 13 T 28N R 9W			
	Longitude				
Surface Owner: Federal State Private Indian					
<u>Pit</u>	Below-grade tank				
Type: Drilling Production Disposal	Volume:bbl Type of fluid:				
Workover	Construction material:				
Lined Unlined U	Double-walled, with leak detection? Yes If not, explain why not.				
Liner type: Synthetic Thicknessmil Clay _					
Pit Volumebbl					
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)			
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)			
ingli water elevation of ground water.)	100 feet or more	(0 points)			
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)			
water source, or less than 1000 feet from all other water sources.)	No	(0 points)			
water sources, or less than 1000 feet from an other water sources.)	Leasthan 200 feat	(20 :)			
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet 200 feet or more, but less than 1000 feet	(20 points)			
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(10 points)			
	,	(0 points)			
	Ranking Score (Total Points)				
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's					
your are burying in place) onsite 🔲 offsite 🔲 If offsite, name of facility_	. (3) Attach a general de	escription of remedial action taken including			
remediation start date and end date. (4) Groundwater encountered: No 🗌 Y	es 🗌 If yes, show depth below ground surface	ft. and attach sample results.			
(5) Attach soil sample results and a diagram of sample locations and excavat	ions.				
Additional Comments:					
See Attached Documentation					
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify that the s 🔀 a general permit 🗔 or an (attached) alternate	ne above-described pit or below-grade tank			
	pay a goneral per min in, or an (accuracy account	are odb approved plan			
Date:11/01/2005	111 0 10				
Printed Name/Title <u>Jeffrey C. Blagg, Agent</u> Signate	ure Juffy C. Shap				
Your certification and NMOCD approval of this application/closure does not be application and application and the province and application and the province and application and the province and	not relieve the operator of liability should the contents	of the pit or tank contaminate ground water or			
otherwise endanger public health or the environment. Nor does it relieve to regulations.	the operator of its responsibility for compliance with an	ny other federal, state, or local laws and/or			
Approval: GEPUTY OR & GAS PISSPECTUR, DIST. (9)	1 1000000	DEC 1 6 2008			
Printed Name/Title	Signature Werry &	Date:			

2043

	BLAC	G ENGI	NEERING	, INC.	100	ATION NO	80005
CLIENT: P.O. BOX 87, BLOOMFIELD, NM 87413		13					
		(505) 632	-1199		cod	CR NO:	11426
FIELD REPORT	: PIT CL	OSURE	VERIFI	CATIO		E No:	
LOCATION: NAME: WARE	en ls	WELL#: (A TYPE:	DEHT :			10-9-03
QUAD/UNIT: J SEC: 13	TWP: 28 N RNO	3: 9W PM:	NMCNTY: 5.3	ST: NM			10-9-03
QTR/FOOTAGE: 18505	1820/€ NC	SE CONTR	PACTOR: HD	(EXEAR)		RONMENTAL IALIST:	JUS_
EXCAVATION APPROX					JBIC YARE	DAGE:	<u></u>
DISPOSAL FACILITY:	NA		REMEDIA	TION METHO	DD:	CLUSE	AS 15
LANDUSE: RANGE -1	3-1	LEASE: _5	F 777 12	23	FORMAT	ION:	MV
FIELD NOTES & REMAR	KS: PIT LOC	ATED APPROX	MATELY 50	<u> </u>	N6101	✓FROM	WELLHEAD.
DEPTH TO GROUNDWATER: $\geq \ell_{\mathcal{L}}$			71000		URFACE WA	TER:	1000
NMOCD RANKING SCORE:	2 NMOCD TPH	CLOSURE STD:	SOUU PP	М		_	
SOIL AND EXCAVATION	N DESCRIPT	ION:		OVM CALIB.		ppm	
				OVM CALIB.		ppm n DATE: _	<u>RF = 0.52</u>
SOIL TYPE: SAND SILTY, SAN	ID / SILT / SILTY	CLAY / CLAY /	GRAVEL / OTHE				Bo-
SOIL COLOR: YY WOLL COHESION (ALL OTHERS): (NON CO	TAN						
CONSISTENCY (NON COHESIVE SO				COHESIVE			
PLASTICITY (CLAYS): NON PLASTI				HIGHLY PLASTI	С		
DENSITY (COHESIVE CLAYS & SILT	•					Cu	-05ED)
MOISTURE: DRY (SLIGHTLY MOIS) DISCOLORATION/STAINING OBSER			R SATURATED				30380
HC ODOR DETECTED: YES (NO E							
SAMPLE TYPE: GRAB COMPOSITE	7 // " 	27 D	EFP PIT	/5	En . (-+	Ack	/)<=
	CH X ZH						
BOTTOM 55			3. NO EU		y= MC		
SCALE SAME TO		FIE	LD 418.1 CALC	ULATIONS		,	
SCALE SAMP. TIM	ME SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)
O _A FT							
l ",	ED	<u> </u>				ייייייייייייייייייייייייייייייייייייייי	<u> </u>
N PIT PERIMET	EK	٦ _	\	<u></u>	PIIF	PROFIL	-E
			VM \DING				
1 / 24	· ~ ~	SAMPLE	FIELD HEADSPACE (ppm)				
	TH	1@ 9	8040				
// //-	- Ta-	2 @ 3 @		_			
241	130	4 @		_			
	\ /	5 @			**		
	: /			رم ⊢ برم ⊢	OT A	PPLICA	3 LE
	1						
	/ .		·	_			
	Toil	LADO	AMDLEC				:
PD		PANDIE	AMPLES				
7'BG		(De 91 TP		_			
TAN	DOINT	D _C	SSED	-			
ا نیزے: D. = PIT DEPRESSION; B.G. = BELOW.	CRADE: B = BELOW	\		-			
.H. = TEST HOLE; ~ = APPROX.; T.B. =				1			
TRAVEL NOTES:			11	2/9/03	0435	-	



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Dehy 1 @ 9'	Date Reported:	10-14-03
Laboratory Number:	26820	Date Sampled:	10-09-03
Chain of Custody No:	11426	Date Received:	10-09-03
Sample Matrix:	Soil	Date Extracted:	10-10-03
Preservative:	Cool	Date Analyzed:	10-13-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	
Gasoline Range (C5 - C10)	ND	0.2	
Diesel Range (C10 - C28)	ND	0.1	
Total Petroleum Hydrocarbons	ND	0.2	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Warren LS 1A.

(Mixture M Walters Analyst

Review

Review