District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes 🔀 No 🗌

Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank						
Company (505)226 0200 a mail address:						
Operator: BP America Production Company Telephone: (505)326-9200 e-mail address:						
Address: 200 Energy Ct, Farmington, NM 87401 Facility or well name: JAQUEZ GC B # 3E API #: 3	30-045-24717 H/L or Otr/Otr D	Sec 4 T Z9N R 9W				
	Longitude					
	Longitude	NAD. 1927 [] 1983 []				
Surface Owner: Federal State Private Indian	1					
Pit	Below-grade tank	13/4/2/0/18				
Type: Drilling Production Disposal	Volume:bbl Type of fluid:					
Workover	Construction material: DEC 2008					
Lined Unlined	Double-walled, with leak detection? Yes I If not, explain why not.					
Liner type: Synthetic Thickness mil Clay Clay	OIL CONS. DINV					
Pit Volumebbl	Land of Co Con	O DIST. 3				
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)				
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)				
	100 feet or more	(0 points)				
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)				
water source, or less than 1000 feet from all other water sources.)	No	(0 points)				
	Less than 200 feet	(20 points)				
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)				
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)				
		(o points)				
	Ranking Score (Total Points)	30				
If this is a pit closure: (1) Attach a diagram of the facility showing the pit	s relationship to other equipment and tanks. (2) Indica	ate disposal location: (check the onsite box if				
your are burying in place) onsite [] offsite [] If offsite, name of facility_	. (3) Attach a general d	escription of remedial action taken including				
remediation start date and end date. (4) Groundwater encountered: No 🔲						
(5) Attach soil sample results and a diagram of sample locations and excava		•				
Additional Comments:						
See Attached Documentation	16000					
See Attached Documentation						
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify that the	ne shove-described nit or below-grade tank				
has been/will be constructed or closed according to NMOCD guideline	es 🔀, a general permit 🗌, or an (attached) alternat	tive OCD-approved plan .				
Date: 11/01/2005						
Printed Name/Title						
Your certification and NMOCD approval of this application/closure does a otherwise endanger public health or the environment. Nor does it relieve to regulations.	not relieve the opera (or of liability should the contents he operator of its responsibility for compliance with ar	of the pit or tank contaminate ground water or ny other federal, state, or local laws and/or				
Appropriate Company of the company o	^ -	መሮድ ላ ፡፡ ንበበፍ				
Approval: GSUTY CL & GAS INSPECTOR, O	or. of term of	DEC 16 2005				
Printed Name/Title	Signature	7 Date:				

	BLAG	GG ENGI	NEERING	, INC.	100	ATION NO	B1293
CLIENT: BP	P.O. BOX	87, BLO	OMFIELD	, NM 874	113 👸		_
<u></u>	- 1	(505) 632		•	I	CR NO:	11135
		(000) 002					
FIELD REPOR	T: PIT CL	OSURE	VERIF	ICATIO	N PAG	E No:	<u>/</u> of
LOCATION: NAME: JAG	MEZ GC B	S WELL#:	₹ TYPE	DEHY	DATE	STARTED:	10/20/03
QUAD/UNIT: D SEC: 4						FINISHED:	/
1 1	,				ENVIE	RONMENTAL	,
QTR/FOOTAGE:880つ						IALIST:	\sim
EXCAVATION APPRO	X. <u>NA</u> FT. >	(<u> </u>	x <u>~~</u> FT	. DEEP. CU	JBIC YARD	DAGE:	74
DISPOSAL FACILITY: _		₹	REMEDIA	TION METH	OD: _	CLOSE	71 29
LAND USE: KANGE		LEASE:	FEE		FORMAT	ION:	DK
FIELD NOTES & REMA	ARKS: PIT LOC	CATED APPROX	(IMATELY/)	4 FT	SZZW	FROM	WELLHEAD
DEPTH TO GROUNDWATER: <			>1000				
NMOCD RANKING SCORE:	NMOCD TPH	CLOSURE STD:		РМ			
COU AND EVOAVAT	ION DESCRIPT	TION:		OVM CALIB.	READ. = _5	7.7 ppm	
SOIL AND EXCAVAT	ION DESCRIP	ION.		OVM CALIB.			
					25am/pm	DATE: _	10/17/03
SOIL TYPE: SANDY SILTY S	AND / SILT / SILTY	CLAY / CLAY /	GRAVEL / OTH	ER			
SOIL COLOR: OK. Yell				COUFERE			
CONSISTENCY (NON COHESIVE				COHESIVE			
-PLASTICITY (GLAYS): NON PLAS				/ HIGHLY PLASTI	ıc		
-DENSITY (COHESTVE CLAYS & S							
MOISTURE: DRY / SLIGHTLY MO			R SATURATED				CLOSED
DISCOLORATION/STAINING OBS		PLANATION					
HC ODOR DETECTED: YES NO SAMPLE TYPE: GRAB) COMPOS							
ADDITIONAL COMMENTS:							
<u> </u>							
						. <u> </u>	
SCALE -		FIE	ELD 418.1 CALC	ULATIONS			
SCALE SAMP.	TIME SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)
0 FT							
PIT PERIME	TER A				PITP	ROFIL	F
, , , , , , , , , , , , , , , , , , , ,	· · · · ·	0	∨M		· · · · ·	 1 -	
	9		DING				
DEHY	7	SAMPLE ID	FIELD HEADSPACE (ppm)				
	WELL HEAD	1@7	0.0	_			
BERM	Hens	2 @					
T	P.D.	3 @ 4 @		4			
	~~~	5@		-			
22	B.6.			No	T APPL	-1 CABUE	<u> </u>
	T.H.						
	اء ہے ا						
<u> </u>	B.P.D.	LADC	AMOUTO				
23'		SAMPLE	AMPLES NALYSIS TIME				
			VALYSIS TIME				1
1							
1		( Pr	122ED	-			
P.D. = PIT DEPRESSION; B.G. = BEL							
T.H. = TEST HOLE; ~ = APPROX.; T.E	o. = IANK BUITOM			1 , ,			
TRAVEL NOTES: CALLOUT: 10/20/03 - MORN. ONSITE: 10/20/03 - AFTER.							



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 7'	Date Reported:	10-22-03
Laboratory Number:	26937	Date Sampled:	10-20-03
Chain of Custody No:	11135	Date Received:	10-21-03
Sample Matrix:	Soil	Date Extracted:	10-21-03
Preservative:	Cool	Date Analyzed:	10-22-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Jaquez GC B #3E Dehydrator Pit Grab Sample.

Analyst P. Q

Mister m Walter