Printed Name/Title

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

March 12, 2004

## Pit or Below-Grade Tank Registration or Closure

	vered by a "general plan"? Yes 🛛 No ow-grade tank 🔲 Closure of a pit or below-gra	
Operator: BP AMERICA PROD. CO.	Telephone:(505) 326-9200	)
Address: 200 Energy Court, Farmington, 1	NM 87410	
Facility or well name: SAMMONS GC C #1E	API#: 30-045-24282 U/L or Qtr/C	Qtı P Sec 7 T 29N R 9W
County: San Juan Latitude 36.73349 Longitude 107.	81383 NAD: 1927 ☐ 1983 🏻 Surface O	wner Federal ☐ State ☐ Private 🏻 Indian 🗋
Pit         Type:       Drifling ☐ Production ☐ Disposal ☒ SEPARATOR         Workover ☐ Emergency ☐         Lined ☒ Unlined ☐ STEEL TANK         Liner type:       Synthetic ☐ Thicknessmil Clay ☐ Volumebbl	Below-grade tank  Volume:bbl Type of fluid:  Construction material  Double-walled with tak detection? Test	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) ( 0 points)
/ellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) ( 0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) ( 0 points)
	Ranking Score (Total Points)	30
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationsite ☑ offsite ☐ If offsite, name of facility  end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below a diagram of sample locations and excavations.	(3) Attach a general description of remedial act	tion taken including remediation start date and
I hereby certify that the information above is true and complete to the best of m has been/will be constructed or closed according to NMOCD guidelines   Date: 08/11/04	y knowledge and belief. I further certify that is, a general permit , or an (attached) alterna	the above-described pit or below-grade tank ative OCD-approved plan ⊠.
Printed Name/Title Jeff Blagg – P.E. # 11607	Signature I Hoo C.	den
Your certification and NMOCD approval of this application/closure does not re otherwise endanger public health or the environment. Nor does it relieve the opregulations.	lieve the operator of liability should the contents	s of the pit or tank contaminate ground water or any other federal, state, or local laws and/or
Approval:  JAN 0 9 2006  Pate:	- / 0	CONTRACTOR OF THE PARTY OF THE

	LAGG ENGINEERING		LOC	ATION NO	: B1440			
CLIENT: BP P.O. B	P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199			CR NO:	HALL			
FIELD REPORT: PIT CLOSURE VERIFICATION PAGE No: of								
LOCATION: NAME: SAMMONS GC					7-29-04			
QUAD/UNIT: P SEC: 7 TWP: 29 N	RNG: 9W PM: NM CNTY: S.	J st: NM			7-29-04			
QTR/F00TAGE: 315 5 865 E	SEISE CONTRACTOR: HD (	IOAQUM)	SPEC	RONMENTAL IALIST:	JCB			
EXCAVATION APPROXNA FT. x NA FT. x NA FT. DEEP. CUBIC YARDAGE:								
DISPOSAL FACILITY:		TION METHO		د محد				
	LEASE: NM-07387							
	T LOCATED APPROXIMATELY 14			<del>_</del>				
<del></del>	EST WATER SOURCE: >1000		URFACE WAT	ER: <	500			
NMOCD RANKING SCORE: 20+ NMOCI	D TPH CLOSURE STD: 100 P							
SOIL AND EXCAVATION DESC	RIPTION:	OVM CALIB. OVM CALIB. TIME: 1219	GAS = 10	O ppm				
SOIL TYPE: SAND (SILTY SAND SILT / S	SILTY CLAY / CLAY / GRAVEL / OTH							
SOIL COLOR: PETTON TAN COHESION (ALL OTHERS): (NON COHESIVE) SLI	IGHT! Y COHESIVE / COHESIVE / HIGH! Y	COHESIVE						
CONSISTENCY (NON COHESIVE SOILS): LOOSE	) FIRM / DENSE / VERY DENSE							
PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY		) / HIGHLY PLAST	ric .	_				
DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIR MOISTURE: DRY /SLIGHTLY MOIST / MOIST) WE				(	TRED)			
DISCOLORATION/STAINING OBSERVED: YES /(NO	EXPLANATION -							
HC ODOR DETECTED: YES NO EXPLANATION -	V.V. MINOR							
SAMPLE TYPE: GRAB / COMPOSITE - # OF PTS	115 x 4' Deep Fit w	/95 BB	. Steel	TANK.	Pull			
TANK + SAMPLE W/ BACKHOE.								
	-	·						
	FIELD 418.1 CALC			***************************************				
SCALE SAMP. TIME SAMP.		ULATIONS	DILUTION	READING	CALC. (ppm)			
SCALE SAMP. TIME SAMP.		ULATIONS	DILUTION	READING	CALC. (ppm)			
SCALE SAMP. TIME SAMP.  O ↑ FT		ULATIONS						
SCALE SAMP. TIME SAMP.  O ↑ FT  N PIT PERIMETER	ID LAB NO. WEIGHT (g)	ULATIONS		READING PROFIL				
SCALE SAMP. TIME SAMP.  O ↑ FT		ULATIONS						
SCALE SAMP. TIME SAMP.  O	OVM READING SAMPLE FIELD HEADSPACE	mL FREON						
SCALE SAMP. TIME SAMP.  O	OVM READING SAMPLE   FIELD HEADSPACE   (ppm) 1 @ 7 / 3	mL FREON						
SCALE SAMP. TIME SAMP.  O T FT N PIT PERIMETER  I TO WELL	OVM READING SAMPLE   FIELD HEADSPACE (ppm)	mL FREON						
SCALE SAMP. TIME SAMP.  O TO PIT PERIMETER  I TO WELL  15	OVM READING SAMPLE FIELD HEADSPACE (ppm) 1 @ 7 /3 2 @ 3 @  1 /4 @  1 /4 /4 /4 /4 /4 /4 /4 /4 /4 /4 /4 /4 /4	mL FREON						
SCALE SAMP. TIME SAMP.  O TO PIT PERIMETER  I TO WELL  15	OVM READING SAMPLE   FIELD HEADSPACE (ppm)  1 @ 7 / 3 2 @ 3 @ 4 @ 4	mL FREON	PITP	PROFIL	E			
SCALE SAMP. TIME SAMP.  O T FT SAMP. TIME SAMP.  O TO WELL  15	OVM READING SAMPLE FIELD HEADSPACE (ppm) 1 @ 7 /3 2 @ 3 @  1 /4 @  1 /4 /4 /4 /4 /4 /4 /4 /4 /4 /4 /4 /4 /4	mL FREON	PIT P		E			
SCALE  SAMP. TIME SAMP.  O TO FT  N PIT PERIMETER  15	OVM READING SAMPLE FIELD HEADSPACE (ppm) 1 @ 7 /3 2 @ 3 @ 4 @ 5 @ 5 @	mL FREON	PITP	PROFIL	E			
SCALE SAMP. TIME SAMP.  O T FT SAMP. TIME SAMP.  O TO WELL  15	OVM READING SAMPLE FIELD HEADSPACE (ppm) 1 @ 7 /3 2 @ 3 @ 4 @ 5 @ 5 @	mL FREON	PITP	PROFIL	E			
SCALE SAMP. TIME SAMP.  O T FT SAMP. TIME SAMP.  O TO WELL  15	OVM READING SAMPLE FIELD HEADSPACE (ppm)  1 @ 7 / 3 2 @ 3 @ 4 @ 5 @ 5 @ 5 & 6 & 6 & 6 & 6 & 6 & 6 & 6 & 6 & 6 &	mL FREON	PITP	PROFIL	E			
SCALE SAMP. TIME SAMP.  O TO  PIT PERIMETER  15	OVM READING SAMPLE FIELD HEADSPACE (ppm)  1 @ 7 / 3 2 @ 3 @ 4 @ 5 @ 5 @ 5 & 5 @ 5 & 5 & 5 & 5 & 5 & 5	DLATIONS  mL FREON	PITP	PROFIL	E			
SCALE SAMP. TIME SAMP.  O TO FT WELL  15  TANKEROWSELL  TA	OVM READING SAMPLE FIELD HEADSPACE (ppm)  1 @ 7 /3 2 @ 3 @  1 # @ 5 @   LAB SAMPLES SAMPLE ANALYSIS TIME  1) @ 7 /7 /7 /7 /7 /7 /7 /7 /7 /7 /7 /7 /7 /	DLATIONS  mL FREON	PITP	PROFIL	E			
SCALE SAMP. TIME SAMP.  PIT PERIMETER  To WELL  15	OVM READING SAMPLE FIELD HEADSPACE (ppm)  1 @ 7 /3 2 @ 3 @  TH 4 @  5 @   LAB SAMPLES SAMPLE ANALYSIS TIME (1)@7 +77+ 120	DLATIONS  mL FREON	PITP	PROFIL	E			
SCALE SAMP. TIME SAMP.  O TO FT WELL  15  TANKEROWSELL  TA	OVM READING SAMPLE FIELD HEADSPACE (ppm) 1 @ 7 /3 2 @ 3 @ 4 @ 5 @ 5 @ 5 & MPLES  SAMPLE ANALYSIS TIME 1) @ 7 / TPC (200)	DLATIONS  mL FREON	PITP	PROFIL	E			

## Hall Environmental Analysis Laboratory

**CLIENT:** Lab Order: Blagg Engineering

0408013

Project:

Sammons GC C #1E

Lab ID:

0408013-02

Date: 11-Aug-04

Client Sample ID: SEP, #1@7'

Collection Date: 7/29/2004 12:05:00 PM

Matrix: SOIL

Analyses	Result	PQL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E				Analyst: <b>JMP</b>
Diesel Range Organics (DRO)	87	10	mg/Kg	1	8/11/2004 1:35:07 AM
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	8/11/2004 1:35:07 AM
Surr: DNOP	110	60-124	%REC	1	8/11/2004 1:35:07 AM
EPA METHOD 8015B: GASOLINE RA	NGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	8/5/2004 8:51:21 PM
Surr: BFB	100	74-118	%REC	1	8/5/2004 8:51:21 PM

R - RPD outside accepted recovery limits