District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Sonta Fo. NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes 🔀 No

	or below-grade tank Closure of a pit or below-gra		
Operator: BP America Production Company Telephone: (505)326-9200 e-mail address:			
Address: 200 Energy Ct, Farmington, NM 87401	- 100 100 100 100 100 100 100 100 100 10		
Facility or well name: STATE GC CB # 1E API#:	30-045-25297 What Otr/Otr E	Sec 32 T 30N R 92	
County: San Juan Latitude	Longitude	NAD: 1927 🗆 1983 🗆	
Surface Owner: Federal State Private Indian		100. 1527 - 1505 -	
Pit	Below-grade tank		
Type: Drilling Production X Disposal	Volume:bbl Type of fluid:		
Workover Emergency Construction material:			
Lined Unlined Double-walled, with leak detection? Yes I fnot, explain why not.			
Liner type: Synthetic Thickness mil Clay		,	
Pit Volumebbl			
	Less than 50 feet	(20 points)	
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)	
high water elevation of ground water.)	100 feet or more	(0 points)	
	V		
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	
water source, or less than 1000 feet from all other water sources.)	No	(0 points)	
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)	
inigation status, discuss, and possimal and spinorial vacciously	1000 feet or more	(0 points)	
	Ranking Score (Total Points)		
If this is a pit closure: (1) Attach a diagram of the facility showing the pit	c relationship to other conjument and tanks. (2) India	note disposed locations (shook the engite how if	
your are burying in place) onsite offsite I foffsite, name of facility			
remediation start date and end date. (4) Groundwater encountered: No		n. and attach sample results.	
(5) Attach soil sample results and a diagram of sample locations and excava	tions.		
Additional Comments:			
See Attached Documentation			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .			
Date: 11/01/2005 Printed Name/Title Jeffrey C. Blagg, Agent Signature Life C. Sligg			
\mathcal{L}			
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Approval: Printed Name/Title CEPUTY On & GAS INSPECTION, DIST. ED Signature Serving Facely Date: DEC 1 6 2005			
Printed Name/Title CENTY On & GAS RESPECTOR, DEST. D Signature Serving Date: DEC 1 6 2005			

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CLIENT: BP	BLAC P.O. BOX		NEERING	•	LOC	CATION NO:	B1308
CLIENT: 01		(505) 632		', ITH U.		CR NO:	11146
FIELD REPORT	: PIT CL	OSURE	VERIF	ICATIO		E No:	
LOCATION: NAME: STATE		•		: OEHY.			11/24/03
QUAD/UNIT: E SEC: 32	,				 	FINISHED: _	,
OTRIFOOTAGE: 1700/0 9				, 	SPEC	RONMENTAL IALIST:	NV
EXCAVATION APPROX	<u>νΑ</u> FT. x	<u></u> <u>vA</u> FT.	x <u>Ma</u> FT	. DEEP. CL	JBIC YARE	DAGE:	NA
DISPOSAL FACILITY:	07-21	チア	REMEDIA	TION METH	OD:	crose us	5 15
LAND USE: PANGE		LEASE:	STATE		FORMAT	ION:	DK
FIELD NOTES & REMAR	KS: PIT LOC	ATED APPROX	CIMATELY 1	7 FT	N68€	FROM	WELLHEAD.
DEPTH TO GROUNDWATER: >10	<u>b'</u> NEAREST W	ATER SOURCE:	>1000'	NEAREST S	URFACE WAT	rer:>/	1000'
NMOCD RANKING SCORE:	NMOCD TPH	CLOSURE STD:	5000 PI				
SOIL AND EXCAVATIO	N DESCRIPT	ION:		OVM CALIB.			RF = 0.52
				TIME: Z: D			, -
SOIL TYPE: SAND / SILTY SAN	ID / SILT / BILTY C	ZIAD/ CLAY /	GRAVEL / OTH				
GOHESION (ALL OTHERS): NON CO		· · · · · · · · · · · · · · · · · · ·	HESIVE / HIGHLY	COHESIVE	·		
CONSISTENCY (NON COHESIVE SO		_					
PLASTICITY (CLAYS): NON PLASTIC DENSITY (COHESIVE CLAYS & SILTS				/ HIGHLY PLAST	IC		
MOISTURE: DRY / SLIGHTLY MOIST	MOIST WET / SAT	TURATED / SUPE	R SATURATED			(C	.ω5€D)
DISCOLORATION/STAINING OBSERV	VED: (ES) NO EXP	LANATION - E	TIRE TEST H	<i>ە</i> ند		·	
HC ODOR DETECTED: (ES) NO EX		ST HOLE &	- oum Jan	nple			.
ADDITIONAL COMMENTS:		_					
							,
COALE		FIE	ELD 418.1 CALC	ULATIONS	· · · · · · · · · · · · · · · · · · ·		
SCALE SAMP. TIM	ME SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)
0 FT							
PIT PERIMET	ER 🔊			<u></u>	DIT	PROFIL	<u></u>
FII FLIXIIVILI		1 0	∨M		FILL	KOI IL	· <u>C</u> ·
		REA	DING				
,		SAMPLE ID	FIELD HEADSPACE (ppm)				
23	-1	1 @ 6' 2 @	353	7			
BERM	_	3 @					
0	1 T	4 @ 5 @		-			
NOT APPLICABLE							
10 H 7 7	1 1		· · · · · · · · · · · · · · · · · · ·	-			
HEND	4 T			\exists			
!	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\						
T.H.	8.6 ·	SAMPLE	AMPLES NALYSIS TIME	_			
~ 3' 8.P.D .		Des' TPHO	80158) 0857	—			
D.''			X(80218) "	\exists			
P.D. = PIT DEPRESSION; B.G. = BELOW	GRADE; B = BELOW	80TH	PASSED				
T.H. = TEST HOLE; ~ = APPROX.; T.B. = TRAVEL NOTES:	, ,			-			
TRAVEL NOTES: CALLOUT: 11/21/03 - AFTER. ONSITE: 11/24/03 - MORN.							



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 6'	Date Reported:	11-25-03
Laboratory Number:	27293	Date Sampled:	11-24-03
Chain of Custody No:	11146	Date Received:	11-25-03
Sample Matrix:	Soil	Date Extracted:	11-25-03
Preservative:	Cool	Date Analyzed:	11-25-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	29.3	0.2
Diesel Range (C10 - C28)	14.1	0.1
Total Petroleum Hydrocarbons	43.4	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

State GC CB #1E Dehydrator Pit Grab Sample.

Analyst C. Oyl

Misterie m Walters
Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Project #:	94034-010
Date Reported:	11-25-03
Date Sampled:	11-24 - 03
Date Received:	11-25-03
Date Analyzed:	11-25-03
Date Extracted:	11-25-03
Analysis Requested:	BTEX
	Date Reported: Date Sampled: Date Received: Date Analyzed: Date Extracted:

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	51.0	1.8	
Toluene	491	1.7	
Ethylbenzene	47.0	1.5	
p,m-Xylene	294	2.2	
o-Xylene	45.4	1.0	
Total BTEX	928		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery	
	Fluorobenzene	97 %	
	1,4-difluorobenzene	97 %	
	Bromochlorobenzene	97 %	

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

State GC CB #1E Dehydrator Pit Grab Sample.

Analyst C. Q

Review Walter