District 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office.

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes 🔀 No 🗌

Type of action: Registration of a pit or below-grade tank 🔲 Closure of a pit or below-grade tank 🔀 Telephone: (505)326-9200 e-mail address: Operator: BP America Production Company Address: 200 Energy Ct, Farmington, NM 87401 API#: 30-045-25555 U/L or Qtr/Qtr M Sec 13 T 28N R Facility or well name: WARREN COM #1R Longitude NAD: 1927 [] 1983 [] County: San Juan Latitude Surface Owner: Federal State Private Indian Below-grade tank Type: Drilling Production X Disposal Volume: ____bbl Type of fluid: _____ Construction material: Double-walled, with leak detection? Yes If not, explain why not. Lined Unlined Liner type: Synthetic Thickness ____mil Clay Pit Volume bbl (20 points) Less than 50 feet Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more (0 points) (20 points) Wellhead protection area: (Less than 200 feet from a private domestic Nο (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🗌 Yes 📋 If yes, show depth below ground surface ______ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: See Attached Documentation I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit , or an (attached) alternative OCD-approved plan ... Date: 11/01/2005 Printed Name/Title Jeffrey C. Blagg, Agent Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations Approval: GERNY OR & GAS INSPECTION DIST. AN Printed Name/Title

3 0 4

| CLIENT: BP P.O. BOX 87, BLOOMFIELD, NM 87413 | LOCATION NO: 8/23? |
|--|--|
| (505) 632-1199 | COCR NO: |
| FIELD REPORT: PIT CLOSURE VERIFICATION | PAGE No: of |
| LOCATION: NAME: WARREN COM WELL #: IR TYPE: DEHY | DATE STARTED: 6/5/03 |
| QUAD/UNIT: M SEC: 13 TWP: 280 RNG: 9W PM: NM CNTY: 5T ST: NM | DATE FINISHED: |
| QTR/FOOTAGE: 900 5/990W SWISW CONTRACTOR: LAL (BRIAN) | SPECIALIST: |
| EXCAVATION APPROX. NA FT. x NA FT. x NA FT. DEEP. CUBIC | YARDAGE: NA |
| DISPOSAL FACILITY: 60-517E REMEDIATION METHOD: | CLOSE AS 15 |
| LAND USE: RANGE - BUTH LEASE: NMO76266 FOR | RMATION: |
| FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 90 FT. 52 | |
| DEPTH TO GROUNDWATER: >100' NEAREST WATER SOURCE: >1000' NEAREST SURFACE WATER: >1000' | |
| NMOCD RANKING SCORE: NMOCD TPH CLOSURE STD: 5000 PPM | |
| SOIL AND EXCAVATION DESCRIPTION: OVM CALIB. READ. | = <u>53.6</u> ppm /OO ppm <u>RF = 0.52</u> |
| | 300/pm DATE: 6/5/03 |
| SOIL TYPE: SAND/ SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHERSOIL COLOR MOD. YOU. BROWN | |
| COHESION (ALL OTHERS): NON COHESIVE SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE | |
| CONSISTENCY (NON COHESIVE SOILS): (COSDIFIRM) / DENSE / VERY DENSE PHASTIGITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC | |
| DENSITY (OCHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD | |
| MOISTURE: DRY / SLIGHTLY MOISD / MOIST / WET / SATURATED / SUPER SATURATED DISCOLORATION/STAINING OBSERVED: YES / CO EXPLANATION - | |
| HC ODOR DETECTED: YES TO EXPLANATION - | |
| SAMPLE TYPE: GRABI COMPOSITE - # OF PTS ADDITIONAL COMMENTS: | |
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| FIELD 418.1 CALCULATIONS | |
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