District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Form C-144 June 1, 2004

Pit or Below-Grade Tank Registration or Closure
Is nit or below-grade tank covered by a "general plan"? Ves M No

	or below-grade tank Closure of a pit or below-gra			
Operator: BP America Production Company Telepho	one: (505)326-9200 e-mail address:			
Address: 200 Energy Ct. Farmington, NM, 87401				
Facility or well name: Bolack B LS #/A API#:	30045216560 U/L or Otr/Otr C	Sec 33 TOBN R BN		
•	Longitude			
Surface Owner: Federal State Private Indian				
Pit	Below-grade tank	£1891170		
Type: Drilling Production Disposal	Volume:bbl Type of fluid:	ASO A PARTIES		
Workover ☐ Emergency ☐	Construction material:			
Lined Unlined	Double-walled, with leak detection? Yes 🔲 If no	t, explain why not. PSC PA 45		
Liner type: Synthetic Thicknessmil Clay				
Pit Volumebbl		DIST. 8		
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 fect	(20 points)		
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points) (20202125) 71.35		
nigh water elevation of ground water.)	100 feet or more	( 0 points)		
W. W. A	Yes	(20 points)		
Wellhead protection area: (Less than 200 feet from a private domestic	No	( 0 points)		
water source, or less than 1000 feet from all other water sources.)		(opena)		
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)		
	1000 feet or more	( 0 points)		
	Ranking Score (Total Points)			
If this is a pit closure: (1) Attach a diagram of the facility showing the pit' your are burying in place) onsite  offsite  If offsite, name of facility remediation start date and end date. (4) Groundwater encountered: No  5) Attach soil sample results and a diagram of sample locations and excavations.	es I f yes, show depth below ground surface	lescription of remedial action taken including		
Additional Comments:				
See Attached Documentation				
·				
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify that the office of the control of the certify that the office of the certify that the office of the certify that the certific of the certi	ne above-described pit or below-grade tank tive OCD-approved plan .		
Date: 11/01/2005	1.			
Printed Name/Title Jeffrey C. Blagg, Agent Signate	ire lefty C. Sligg			
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the regulations.	ot relieve the operator of liability should the contents are operator of its responsibility for compliance with an	of the pit or tank contaminate ground water or ny other federal, state, or local laws and/or		
Approval: OF 8 GAS (MSECTION OF STATE O	01/	JAN 0 9 2006		
Approval: OEPUTY OIL & GAS INSPECTOR, DIST. 69 Printed Name/Title	Signature Drandon Var	Date:		

	<del></del>							
	<u>,</u>	BLAG	G ENGI	NEERING	, INC.	Loc	ATION NO:	81350
CLIENT:	_   F	P.O. BOX	87. BLO	OMFIELD	. NM 874	113		
02.2	-		(505) 632		•	i	CR NO:	11931
	<u> </u>	<u>'</u>	3037 632					
	~~~		001777	*****			,	. ,
FIELD REP	ORT:	PIT CL	OSURE	VERIF	ICATIO			of
LOCATION: NAME:	BOLACK	B LS	WELL#:	A TYPE	: BLOW	DATE	STARTED:	3-19-04
QUAD/UNIT: C SE		· · · · · · · · · · · · · · · · · ·				DATE	FINISHED: 💆	-19-04
						- ENVIE	RONMENTAL	-
QTR/FOOTAGE: ///	10 N/1850	2W Ν	ELW CONTI	RACTOR: Sie	rra (Sha	SPEC	IALIST:	JUS
EXCAVATION A							DAGE:	$\overline{\bigcirc}$
Pir		<u> </u>					-	15.1
DISPOSAL FACILITY	':	M		REMEDIA	TION METH	OD: ≤	CLOSE	AS 15
LAND USE: RA	VGE - B	sin	LEASE: N	MO(220)		FORMAT	ION: A	1レ
FIELD NOTES &							· · · · · · · · · · · · · · · · · · ·	
FIELD NOTES &	KEWAKK			CIMATELY 12			_	
DEPTH TO GROUNDWAT	ER: <u>&gt;/∕</u>	<del>_</del>		71000		URFACE WAT	TER:	7000
NMOCD RANKING SCORE	E: _ <i>Q</i>	_ NMOCD TPH	CLOSURE STD:	50ce P1	PM .			
					OVM CALIB.	READ = 4	7-6 nnm	
SOIL AND EXC	AVATION	DESCRIPT	ION:		OVM CALIB.			
					TIME 083		DATE:	3-19-04
SOIL TYPE SAND	) TV 0440	/ CUT / CUTY C	1 AV / OLAY /	CRAVEL (OT)				6-
	SILTY SAND		LAT / CLAY /	GRAVEL / OTH	ER Brava	~ (0	7.2 0	<u> </u>
COHESION (ALL OTHERS			COHESIVE / CO	HESIVE / HIGHLY	COHESIVE			
CONSISTENCY (NON CO					001120112			
PLASTICITY (CLAYS): NO		1			/ HIGHLY PLAST	ıc		
DENSITY (COHESIVE CL						. •		crozed)
MOISTURE DRY SLIGH	ITI Y MOIST	ADISTAWET / SAT	URATED / SUPE	R SATURATED		_		^
DISCOLORATION/STAINI	NG OBSERVE	DE YES NO EXP	LANATION -	V. MINOR S	streakly a	un Bo	drock !	Surface
HC ODOR DETECTED Y	ES NO EXPL	ANATION - V-	. Linor-	ODER	0			
SAMPLE TYPE GRAB	COMPOSITE - 4	# OF PTS.		1 1 1 5	3 11	ſ. 1	()>	21
DDITIONAL COMMENTS	: PIT			el tank				
BEDROCK	to Ke			- test 7				churt SS
	Q 4	2 36		on Bedra		on EAST	- Side o	1 Tost he/p
00415 5			Fii	ELD 418.1 CALC	ULATIONS			i
SCALE	AMP. TIME	SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)
								<u> </u>
O↑ FT				<del>                                     </del>			-	<del> </del>
_		<u> </u>	<u> </u>		L	DITE	חסביי	
PIT PEI	RIMETE	K	1 -			PII F	PROFIL	<u>.c</u>
TANK		PD	ľ	VM				
FORM	τ.	3 B6		ADING	_			
	/	/ 5 b	SAMPLE ID	FIELD HEADSPACE (ppm)				
	/		1@ 42	ب.ن				
15	,	70	2@ 45	0.8				
	_ \	<i>-</i>	3@ 45	27				
		-11	4 @ 5 @	<del></del>	-			
,'	` \	well	3 6		-			
(D) (2	3				7	UOT A	PPLICA	184
15					1			•
17   \		- TH						
	/				_			
_	- 1	42 BG	IARS	AMPLES	-			
	<i>J</i>		CAMOUR	NALYSIS TIME	<b>=</b>			
		1		1PH 125	<b>-</b>			
j		,						
Į				RSED				
P.D. = PIT DEPRESSION; B.C			<del></del>		-			
f.H. = TEST HOLE; ~ = APP	ROX.; T.B. = TA	NK BOTTOM			I			
TRAVEL NOTES:	CALLOUT: _	3/19/04	1045	_ ONSITE:	3/9/04	17	30	
· `		<del>// /                                 </del>		0,1011L	<del>/</del> _/			



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	3 @ 4½'	Date Reported:	03-23-04
Laboratory Number:	28168	Date Sampled:	03-19-04
Chain of Custody No:	11931	Date Received:	03-19-04
Sample Matrix:	Soil	Date Extracted:	03-22-04
Preservative:	Cool	Date Analyzed:	03-23-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	
Gasoline Range (C5 - C10)	9.6	0.2	
Diesel Range (C10 - C28)	23.0	0.1	
Total Petroleum Hydrocarbons	32.6	0.2	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Bolack B LS #1A Blow Pit.

Analyst C. Cell

Misture on Wooden