State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

	overed by a "general plan"? Yes 🔀 No clow-grade tank 🔲 Closure of a pit or below-gra				
Operator: BP AMERICA PROD. CO.	Telephone:(505) 326-9200)			
Address: 200 Energy Court, Farmington,	NM 87410				
Facility or well name: RIDDLE C #7	API #: 30-045-26839 U/L or Qtr/	Qtı I Sec 30 T 31N R 9W			
County: San Juan Latitude 36.86536 Longitude 107	7.81570 NAD: 1927 ☐ 1983 🏿 Surface C	owner Federal ⊠ State ∏ Private ∏ Indian ☐			
Pit Type: Drilling ☐ Production ☐ Disposal ☐ BLOW Workover ☐ Emergency ☐ Lined ☐ Unlined ☐ STEEL TANK Liner type: Synthetic ☐ Thicknessmil Clay ☐ Volumebbl	Below-grade tank Volume:bbl Type of fluid: Construction magrial Double-walled with tak detection? es	If not, explain why not.			
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)			
'ellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points)			
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)			
	Ranking Score (Total Points)	0			
If this is a pit closure: (1) attach a diagram of the facility showing the pit's re onsite onsite offsite If offsite, name of facility end date. (4) Groundwater encountered: No Yes If yes, show depth be a diagram of sample locations and excavations.	(3) Attach a general description of remedial ac	tion taken including remediation start date and			
I hereby certify that the information above is true and complete to the best of has been/will be constructed or closed according to NMOCD guidelines Date: 08/26/04	X, a general permit □, or an (attached) altern				
Printed Name/Title Scir Diags 1.12. If 11007 Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Approval: ate: JAN 0 9 2006 CEPUTY OR & GAS INSPECTOR, DIST. 49 Printed Name/Title	Signature Brugh Soff 2 of 3	JAN 2008 PECTYED OIL CONS. DIV. DIST. 3			

Form C-144 March 12, 2004 BLAGG ENGINEERING, INC.

	LOCATION NO: 81460
	COCR NO: 12847
	PAGE No: of
	DATE STARTED: 8-24-04 DATE FINISHED: 8-24-04
-	ENVIRONMENTAL JCB
•	YARDAGE: O
	CLOSE AS (S
R	MATION: PC
>	3E FROM WELLHEAD.
С	E WATER: >000
=	= <u>536</u> ppm <u>(00</u> ppm RF = 0.52 am/pm DATE: <u>8/24</u>
_	diripin DATE. 20
_	
	(COSED)
	(एउस)
	95 BBi Steel tank SAMPle
	95 BBi Steel tank San Ple
	95 BBi Steel tank SAMPle
	95 BBi Steel tank SAMPle
	95 BBi Steel tank Say Ple Dy. TION READING CALC. (ppm)
	95 BBi Steel tank Say Ple Dy. TION READING CALC. (ppm)
	95 BBi Steel tank Say Ple Dy. TION READING CALC. (ppm)
	95 BBi Steel tank Say Ple Dy. TION READING CALC. (ppm)
	95 BBi Steel tank Say Ple Dy. TION READING CALC. (ppm)
J	95 BBi Steel tank Say Ple Dy. TION READING CALC. (ppm)

CLIENT: 5P	_ P.O. BOX	(87, BLO (505) 632), NM 874 		COCR NO:	12847
FIELD REPOR	RT: PIT CI	LOSURE	VERIF	ICATI() P	AGE No:	of 1
LOCATION: NAME: RID	DIE C	WELL #:	7 TYPE	: BLOW			8-24-04
QUAD/UNIT: I SEC: 30			AM CNTY:S.	J ST: NM	<u> </u>		8-24-04
QTR/FOOTAGE: 11755	1890/E NE	ESE CONTE	RACTOR: HD (=	JUNIUM)	S	NVIRONMENTA PECIALIST:	"JCB
EXCAVATION APPRO	<u> </u>				UBIC YA	RDAGE:	<u>ن</u>
DISPOSAL FACILITY: _	NA		REMEDIA	TION METH	IOD:	CLOSE A	rs (S
	- BLM						PC
FIELD NOTES & REMA							M WELLHEAD.
DEPTH TO GROUNDWATER: >		VATER SOURCE:			SURFACE \	WATER:	1000
NMOCD RANKING SCORE:	O NMOCD TPH	HICLOSURE STD: _	<i>5</i> 000 ₽	PM			
SOIL AND EXCAVAT	TION DESCRIP	TION:		OVM CALIB.	. READ. =	536 pp	
	1011 ===					<i>【ÛU</i> pp n/pm DATE:	7
SOIL TYPE: SAND SILTY S		CLAY / CLAY /	GRAVEL / OTH			75	
SOIL COLOR: COHESION (ALL OTHERS): NON	DARK TAN N COHESIVEY SLIGHTL	Y COHESIVE / CC	HESIVE / HIGHLY	COHESIVE			
CONSISTENCY (NON COHESIVE	SOILS): LOOSE /FIRM	M / DENSE / VERY	DENSE				
PLASTICITY (CLAYS): NON PLA DENSITY (COHESIVE <u>CLAYS & S</u>				/ HIGHLY PLAST	TIC		
MOISTURE: DRY (SLIGHTLY MO	OIST / MOIST / WET / SA	ATURATED / SUPE					(CC02ED)
DISCOLORATION/STAINING OBS	SERVED: YES (NO EXI	(PLANATION -		*			
SAMPLE TYPE: (GRAB) COMPOS	SITE - # OF PTS.			wwo lind			• • /
ADDITIONAL COMMENTS:		- 12 x17	r'x 5' De	PAPAPIT	W/ 7	5 BBL S	Steel tank
		No e	vidence o	I contain	- matelon	W FIR	
2015		The second secon	LD 418.1 CALC				
SCALE SAMP.	TIME SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTI	ONREADIN	NG CALC. (ppm)
0 _. FT							
N PIT PERIME					PIT	PROFI	
1	- · - · · · · · · · · · · · · · · · · ·	.T o	VM		FII	PRULI	ILE
12'	(5'66)		DING				
		SAMPLE ID	FIELD HEADSPACE (ppm)				
		1@ 2'	0.0	7			
(3 @		_			
	TANK	4 @ 5 @		-		2.6	
12'	TANK FOOT PENT	1] he	T 4P	ppucab	决
	/ re-			_			
1 / · · +				_			
		LAB S/	AMPLES	7			
(8) SE	pupik	SAMPLE AN	NALYSIS TIME				
/10	Υ	(DOB' 7P)	2 1140				
b well		P. C.	925€D)	1			
D - DIT DEDDESSION: D.C DEI		1 .					
r.H. = TEST HOLE; ~ = APPROX.; T.I	LOW GRADE; B = BELOW .B. = TANK BOTTOM	v		1			



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 8'	Date Reported:	08-26-04
Laboratory Number:	30212	Date Sampled:	08-24-04
Chain of Custody No:	12847	Date Received:	08-25-04
Sample Matrix:	Soil	Date Extracted:	08-25-04
Preservative:	Cool	Date Analyzed:	08-26-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Riddle C #7 Blow Pit.

Analyst C. Cefura

/ Misture of Walters
Review