District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-144 June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

## Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes 🔀 No

Type of action: Registration of a pit of	r below-grade tank [ Closure of a pit or below-grad	e tank 🔀
Onweige BR America Broduction Company Telephon	e (505)226 0200 e mail address:	
Operator: BP America Production Company Telephone Address: 200 Energy Ct, Farmington, NM 87401	e: (303)326-9200 e-mail address:	
Facility or well name: MOORE 8 # 4 API#: 3	30-045-60188 U/Lor Otr/Otr H	Sec 5 T30N R 80
County: San Juan Latitude	Longitude	NAD: 1927 □ 1983 □
Surface Owner: Federal State Private Indian	33.0	
Pit	Below-grade tank	
Type: Drilling Production X Disposal	Volume:bbl Type of fluid:	
Workover    Emergency	Construction material:	
Lined Unlined	Double-walled, with leak detection? Yes  If not,	explain why not
Liner type: Synthetic Thicknessmil Clay		
Pit Volumebbl		
	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)
high water elevation of ground water.)	100 feet or more	( 0 points)
	Yes	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic	No	( 0 points)
water source, or less than 1000 feet from all other water sources.)		( o points)
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
· · · · · · · · · · · · · · · · · · ·	1000 feet or more	( 0 points)
	Ranking Score (Total Points)	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's	s relationship to other equipment and tanks. (2) Indica	ate disposal location: (check the onsite box if
your are burying in place) onsite  offsite  If offsite, name of facility		
remediation start date and end date. (4) Groundwater encountered: No 🗌 Y	•	
(5) Attach soil sample results and a diagram of sample locations and excavat	-	
Additional Comments:		
See Attached Documentation	· · · · · · · · · · · · · · · · · · ·	** · · · · · · · · · · · · · · · · · ·
See Attached Documentation		
		<del></del>
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify that the	ne above-described pit or below-grade tank
has been/will be constructed or closed according to NMOCD guideline	s 🔀, a general permit 🔲, or an (attached) alternat	ive OCD-approved plan .
Date: 11/01/2005	1.	
Printed Name/Title	ure Jeffy C. Sligg	
Your certification and NMOCD approval of this application/closure does n	not relieve the operator of liability should the contents	of the nit or tank contaminate ground water or
otherwise endanger public health or the environment. Nor does it relieve the regulations.	he operator of its responsibility for compliance with an	ny other federal, state, or local laws and/or
Anapyoli		**************************************
Approval:  Printed Name/Title	Signature Brandon Fou	DEC 16 2005
Printed Name/Title	Signature U Standon Cou	Date:

**BLAGG ENGINEERING, INC.** LOCATION NO: BIZ68 BP P.O. BOX 87, BLOOMFIELD, NM 87413 11293 COCR NO: (505) 632-1199 FIELD REPORT: PIT CLOSURE VERIFICATION PAGE No: 9-4-03 MOURE TYPE: PLOD TACK DATE STARTED: LOCATION: NAME: WELL#: 9-4-03 DATE FINISHED: QUAD/UNIT: H SEC: 5 TWP: 30N RNG: 8W PM: NM CNTY: 5JST: NM ENVIRONMENTAL QTR/FOOTAGE: 1485 N/850 E SEINE CONTRACTOR: SIERRA SPECIALIST: EXCAVATION APPROX. 6 FT. x 6 FT. x 6 FT. DEEP. CUBIC YARDAGE: NA DISPOSAL FACILITY: \_ REMEDIATION METHOD: CLOSE AS RANGE - BUM LEASE: SF 078580 A FORMATION: FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 81 FT. 539°E FROM WELLHEAD. NEAREST WATER SOURCE: >1000 NEAREST SURFACE WATER: >1000 DEPTH TO GROUNDWATER: > 100 NMOCD TPH CLOSURE STD: 5000 PPM NMOCD RANKING SCORE: OVM CALIB. READ. = 5-2.9 ppm SOIL AND EXCAVATION DESCRIPTION: OVM CALIB. GAS = <u>ioo</u> ppm am/pm DATE: 9-4-03 TIME: 1350 SOIL TYPE: SAND (SILTY SAND) SILT / SILTY CLAY / GRAVEL / OTHER BEDROCK SOIL COLOR: Yellow FAN - Shale is Blue COHESION (ALL OTHERS): NON COHESIVE / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE CONSISTENCY (NON COHESIVE SOILS): LOOSE / FIRM / DENSE / VERY DENSE PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD CUSED MOISTURE: DRY (SLIGHTLY MOIST) MOIST / WET / SATURATED / SUPER SATURATED DISCOLORATION/STAINING OBSERVED: (YES) NO EXPLANATION - MODERATE HC ODOR DETECTED: (YES) NO EXPLANATION - STRONG SAMPLE TYPE: GRAB / COMPOSITE - # OF PTS. ADDITIONAL COMMENTS: WOOD LINED PIT W/ STEEL TANK USE BACKHOE TO REMOVE TANK BEDROCK + DIE TEST HOLE HIT DENSE BEDRUCK SHALE @ 7 BG. USE Bottom TO Symple FIELD 418.1 CALCULATIONS SCALE DILUTION READING CALC. (ppm) SAMP. TIME SAMP. ID LAB NO. WEIGHT (g) mL FREON FT PIT PROFILE PIT PERIMETER OVM READING SAMPLE FIELD HEADSPACE 10 1@ 262 Wall 2@ 3@ 4@ PAUT LAB SAMPLES **ANALYSIS** TIME TPH /3TEX DENSE SHALESTONE 1345 BOTH PASSES P.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW F.H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM TRAVEL NOTES: CALLOUT: 9-4-03 NOON 9-4-03 1330 ONSITE:



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Prod. Pit #1 @ 7'	Date Reported:	09-08-03
Laboratory Number:	26515	Date Sampled:	09-04-03
Chain of Custody No:	11293	Date Received:	09-05-03
Sample Matrix:	Soil	Date Extracted:	09-05-03
Preservative:	Cool	Date Analyzed:	09-08-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	116	0.2
Diesel Range (C10 - C28)	6.1	0.1
Total Petroleum Hydrocarbons	122	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Moore B #4.

Analyst C. O

Mustine m Walters
Review



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Prod. Pit #1 @ 7'	Date Reported:	09-08-03
Laboratory Number:	26515	Date Sampled:	09-04-03
Chain of Custody:	11293	Date Received:	09-05-03
Sample Matrix:	Soil	Date Analyzed:	09-08-03
Preservative:	Cool	Date Extracted:	09-05-03
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	335	1.8
Toluene	1,400	1.7
Ethylbenzene	944	1.5
p,m-Xylene	1,940	2.2
o-Xylene	1,690	1.0
Total BTEX	6,310	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99 %
	1,4-difluorobenzene	99 %
	Bromochlorobenzene	99 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Moore B #4.

Analyst C. Officer

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