

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078738

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
SJ 30-5 829. API Well No.
30-039-22755-00-S11. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
CONOCOPHILLIPS COMPANYContact: DEBORAH MARBERRY
E-Mail: deborah.marberry@conocophillips.com3a. Address
PO BOX 2197 WL3 4066
HOUSTON, TX 772523b. Phone No. (include area code)
Ph: 832.486.2326
Fx: 832.486.268810. Field and Pool, or Exploratory
BASIN DAKOTA
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T30N R5W NWNW 0850FNL 0810FWL
36.78853 N Lat, 107.31433 W Lon11. County or Parish, and State
RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

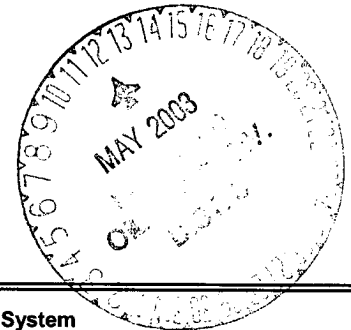
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to recompleate this well to the Blanco Mesaverde and downhole commingle with the existing Basin Dakota. Attached is the procedure for recompleation and application to downhole commingle.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

77HC1157A2



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #21127 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 05/02/2003 (03MXH0768SE)

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 04/28/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

/s/ Jim Lovato

Title

MAY - 7 2003
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

**CONOCOPHILLIPS PROCEDURE TO ADD
MESAVERDE AND COMMINGLE WITH DAKOTA**

Well Name: San Juan 30-5 Unit # 82 **API#** 30-039-2275500

Location: Unit D, 850' FNL & 810 FWL, Sec 25 - T30N-R5W
Latitude: 36° 47' 18.708" North
Longitude: 107°, 18', 51.4836" West
Rio Arriba County, New Mexico

Status: Currently fluctuating between 20-50 mcf/d (Mar 2003). Not on a plunger.

Summary of proposed work: Set plug over Dakota formation, pressure test plug and casing. If casing holds, run CBL (squeeze if necessary). Frac MV. Drill out plug and commingle.

WILDLIFE/AREA RESTRICTIONS: In Carsen Forest, falls under new uidelines

KB Elev: 7011 **GL Elev:** 6998
TD: 8333 **PBTD:** 8280

Current Producing Zones: Dakota

Existing Casing, Tubing and Packer Information

	OD (in)	Depth (ft)	ID/Drift (inches)	Weight (#/ft)	Grade	Burst (psi)	Collapse (psi)	Cmt top
Surface	9-5/8	377	8.921/8.765	36.0	J-55	3520	2020	Surf
Intermediate	7	4207	6.456	20.0	J-55	3740	2270	Surf
Production	4-1/2	8333	4.052/3.927	10.5	J-55	4790	4010	??
Tubing	-	-	-	-	-	-	-	-
{Existing} Packer Setting: N/A								

Proposed perfs & zone (if any; making note not to shoot in csg collars):

5880 - 5886, 5889 - 5892,
6038 - 6047, 6132 - 6136,
6147 - 6166, 6204 - 6217,
6230 - 6235, 6290 - 6297,
6303 - 6308.

MAXIMUM PREDICTED SURFACE PRESSURE: 400 psi before frac; 900 psi after frac

MAWP WELLHEAD RATING: 3000 PSI??

MAXIMUM ANTICIPATED STIMULATION SURFACE TREATING PRESS: 4000 PSI, w/ isolation tool

MAXIMUM ANTICIPATED FLOW RATE: 1.5 mmcf/d

Oil production expected--? (if so, use flowback tank): minimal

Cleanout equipment req'd (circle) : Bailer/Gas/ (Air).

PROCEDURE:

1. Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected. Record SI tbg; SI csg; Braidenhead pressures.
2. MI & RU WO rig (project lead is responsible for all safety meetings).
3. If necessary, kill well w/ 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). Set BP valve, ND wellhead and NU BOPE. (refer to COPC well control manual, Sec 6.13).
4. Remove BP valve, stab landing joint, and RIH to tag PBTD. COOH w/ tubing standing back. Visually inspect tubing for corrosion or scale and note condition in daily report.
5. RIH w/ scraper and CO across Dakota perms to PBTD. (Air package should not be needed for this step. Air will be used after frac to clean out.) COOH.
6. RIH w/ TV-10 bridge plug and hydraulic setting tool and set at 6500'.
7. PU, then load hole from bottom with 2% KCl water and circulate out gas. Close pipe rams and pressure test casing/CIBP to **500 psi** for 30 minutes. Bleed back pressure, open pipe rams. COOH standing back tubing.
8. Run isolation tool through BOPE and NU 5M psi full opening gate master valve and frac valve to isolation tool. Top off with 2% KCl, then test to 4500 psi for 10 minutes w/ rig pump.
9. If casing and CIBP hold, MIRU Blue Jet ELU with lubricator and packoff to run a CBL from CIBP at **±6,500'** to 2000' +/- . Notify Tim Tomberlin and Lucas Bazan w/ CBL results. A supplemental squeeze procedure may be needed if MV is not covered w/ cement.
10. **If cement is good, perf, frac, and flowback as per Lucas Bazan's recommendation and procedure.**
11. After flowback, kill well w/ 2% KCl water.
12. ND gate valve and frac valve. Remove isolation tool.
13. MIRU air package.
14. PU and RIH w/ bit/mill to drill out CIBP and CO to PBTD. COOH.

15. Pick up 2 3/8" production tubing w/ SN and mule shoe on bottom, and land at 8290'. Rabbit tubing with 1.901" broach assembly (replicating plgr length) at _____ speed during and after operation, to ensure plunger operation will work.
16. RD MO rig.
17. Turn well over to production.
18. Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated. Ensure pit closures done.

Well Name:

San Juan 30-5 Unit # 82
Unit D, 850' FNL & 810 FWL, Sec 25 - T30N-R5W
Latitude: 36° 47' 18.708" North
Longitude: 107° 18', 51.4836" West
Rio Arriba County, New Mexico

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	WELL API NO. 30-039-22755
2. Name of Operator CONOCOPHILLIPS CO.	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator P.O. BOX 2197 WL3 4061 HOUSTON TX 77252	6. State Oil & Gas Lease No.
4. Well Location Unit Letter D : 850 feet from the NORTH line and 810 feet from the WEST line Section 25 Township 30N Range 5W NMPM County RIO ARRIBA	7. Lease Name or Unti Agreement Name SAN JUAN 30-5 UNIT
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6998 GL	8. Well No. 82
	9. Pool name or Wildcat Basin Dakota / Blanco Mesaverde

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: DHC <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

In reference to Order #R-11363 Conoco proposes to recomplete this well and downhole commingle in the Blanco Mesaverde and Basin Dakota.

Perforations are:
Basin Dakota 8284 - 8298
Blanco Mesaverde 5880 - 6308

Allocation will be by subtraction (see attached)

Commingling in this well will not reduce the value of the remaining production.

BLM has been notified of our intent.

In reference to Order #R-10771 interest owners were not notified.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 03/12/2003

Type or print name DEBORAH MARBERRY

Telephone No. (832)486-2326

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised August 15, 2000

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-039-22755		2 Pool Code 72319		3 Pool Name Blanco Mesaverde	
4 Property Code		5 Property Name SAN JUAN 30-5 UNIT			6 Well Number 82
7 OGRID No. 217817		8 Operator Name CONOCOPHILLIPS CO.			9 Elevation 6998 GL

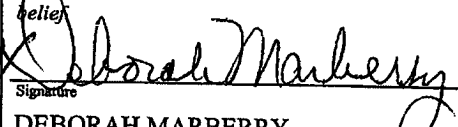
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	25	30N	5W		850	NORTH	810	WEST	RIO ARRIBA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 270.29 W/2		13 Joint or Infill		14 Consolidation Code		15 Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 <div style="border: 1px solid black; padding: 5px; width: 100px; height: 100px; position: relative;"> 850' 810' </div>				17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <div style="border: 1px solid black; padding: 5px;"> <div style="text-align: center;">  Signature DEBORAH MARBERRY Printed Name REGULATORY ANALYST Title 02/27/2003 Date </div> </div>	
					18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. <div style="border: 1px solid black; padding: 5px;"> Date of Survey Signature and Seal of Professional Surveyor: Certificate Number </div>

District I
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Form C-102
Revised August 15, 2000

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-22755	² Pool Code 71599	³ Pool Name Basin Dakota
⁴ Property Code	⁵ Property Name SAN JUAN 30-5 UNIT	⁶ Well Number 82
⁷ OGRID No. 217817	⁸ Operator Name CONOCOPHILLIPS CO.	⁹ Elevation 6998 GL

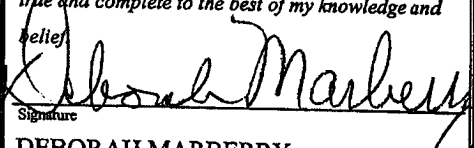
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	25	30N	5W		850	NORTH	810	WEST	RIO ARriba

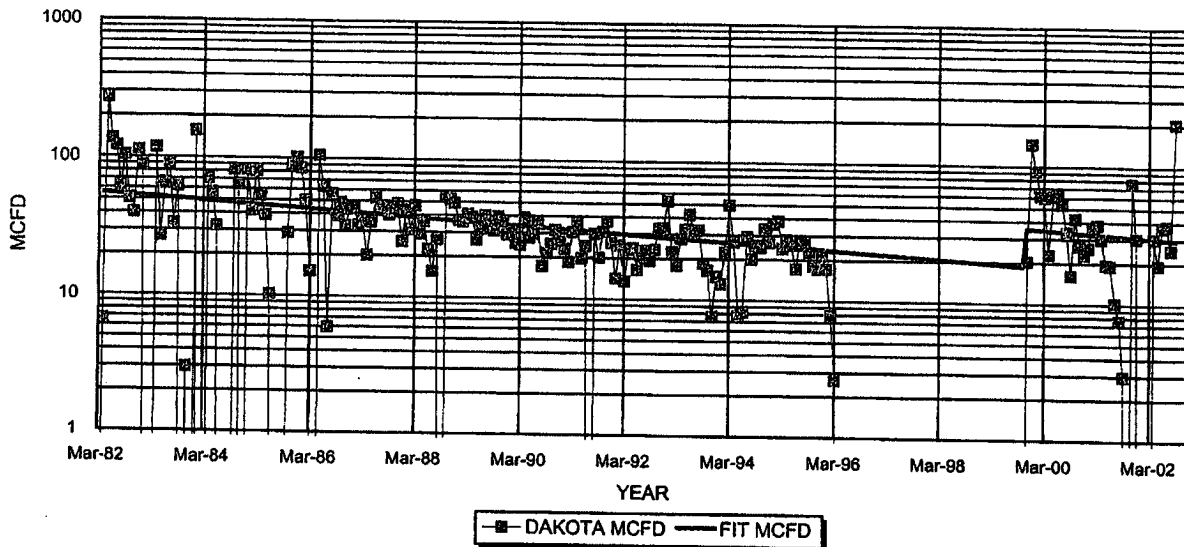
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 270.29 N/2	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ 850 810					¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature DEBORAH MARBERRY Printed Name REGULATORY ANALYST Title 02/27/2003 Date
					¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

**SAN JUAN 30-5 UNIT #82 DAKOTA PRODUCTION
SECTION 25 (D)-30N-05W, RIO ARRIBA, NEW MEXICO**



DAKOTA PRODUCTION		1ST PROD: 04/82	DAKOTA PROJECTED DATA	
OIL CUM:	0.15	MBO	Jan '03 Q1:	31 MCFD
GAS CUM:	224.8	MMCF	DECLINE RATE:	6.0% (EXPONENTIAL)
OIL YIELD:	0.67	BBL/MMCF	API #30-039-22755	

PRODUCTION FORECAST FOR SUBTRACTION METHOD COMMINGLE ALLOCATION

NOTE: Current yearly decline rate is approximately 6.0%
This rate is expected to continue for the duration of the well,
based on production trends observed during the life of this well.
Production data from PEEP.

YEAR	MID-YEAR	MID-YEAR
	AVG. MCFD	AVG. BOPD
2003	30	0.0
2004	28	0.0
2005	26	0.0
2006	25	0.0
2007	23	0.0
2008	22	0.0
2009	20	0.0
2010	19	0.0
2011	18	0.0
2012	17	0.0
2013	16	0.0
2014	15	0.0
2015	14	0.0
2016	13	0.0
2017	12	0.0
2018	12	0.0
2019	11	0.0
2020	10	0.0
2021	10	0.0
2022	9	0.0
2023	9	0.0
2024	8	0.0
2025	8	0.0
2026	7	0.0
2027	7	0.0
2028	6	0.0
2029	6	0.0
2030	6	0.0
2031	5	0.0
2032	5	0.0
2033	5	0.0