

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078945

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM78417B8. Well Name and No.
SJ 29-7 11A9. API Well No.
30-039-25564-00-C110. Field and Pool, or Exploratory
BASIN DAKOTA
BLANCO MESAVERDE11. County or Parish, and State
RIO ARRIBA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BURLINGTON RESOURCES O&G CO LP

Contact:

PEGGY COLE

E-Mail: pcole@br-inc.com

3a. Address

3401 EAST 30TH
FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505.326.9727

Fx: 505.326.9781

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T29N R7W NWNW 0900FNL 0790FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4-21-03 MIRU. ND WH. NU BOP. Tbg stuck. Work tbg. SDON.

4-22-03 TIH w/free point to 7525'. Load tbg w/28 bbl wtr. PT tbg to 600 psi, OK. TOO. TIH w/chemical cutter. Chemical cut tbg @ 7502'. SDON.

4-23-03 TOO. TIH w/2 3/8" tbg. TIH w/fishing tools. Fishing. SDON.

4-24-03 Fishing. SDON.

4-25-03 TOO. TIH w/fishing tools & fish. TIH w/7" RBP, set @ 4824'. Dump 5 gal sd on RBP. Load hole w/wtr. TOO. SD for weekend.

4-28-03 TIH w/7" pkr to 3448'. PT RBP & 7" csg to 1000 psi, OK. TOO. TIH w/9 5/8" pkr, set @ 3260'. PT 9 5/8" csg to 1000 psi, OK. (Verbal approval to squeeze 7" lnr from Jim Lovato, BLM). Establish injection. Pump 50 sx Type III cmt w/2% calcium chloride @ 3270'. TOO. TIH to 2860'. Reverse 20 bbl cmt around tools. Sqz to 2500 psi. Pump 1 bbl into top of lnr. Pressure up to 2500 psi. TOO. TIH w/9 5/8" pkr. Pressure up to 1000 psi. WOC. SDON.



14. Thereby certify that the foregoing is true and correct.

Electronic Submission #21453 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 05/16/2003 (03MXH0825SE)

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature

(Electronic Submission)

Date 05/06/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 05/16/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #21453 that would not fit on the form

32. Additional remarks, continued

4-29-03 TIH w/8 3/4" bit to 3128'. Drill cmt @ 3128-3284'. TOOH w/bit. TIH w/6 1/8" bit to 3284'. Drill cmt out of lnr top. TIH to 4790'. Pump 1000 gal 15% HCl. PT csg to 2800 psi, OK. TOOH. SDON.
4-30-03 TIH, perf Lewis w/1 SPF @ 4120, 4125, 4168, 4170, 4174, 4248, 4252, 4253, 4261, 4270, 4338, 4348, 4402, 4416, 4421, 4492, 4498, 4638, 4640, 4692, 4697, 4767, 4768, 4781, 4791 w/25 0.33" diameter holes total. Frac Lewis w/111,600 gal 20# linear gel, 200,000# 20/40 sd. CO after frac.
5-1-03 TIH w/retrieving tool to 4635'. Blow well & CO. Release RBP. TOOH w/7" RBP & tools. TIH w/3 7/8" mill to 5595'. Blow well & CO.
5-2-03 Blow well & CO to PBTD @ 7761'. Pump 500 gal 15% HCl. TOOH w/mill. TIH, blow well & CO.
5-3/4-03 Blow well & CO.
5-5-03 Blow well & CO. TOOH. TIH w/242 jts 2 3/8" 4.7# J-55 EUE tbgs, landed @ 7592'. (SN @ 7590'). ND BOP. NU WH. RD. Rig released.