Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, withorns and reaction resources			WELL API NO. 30-039-25374
District II 1301 W. Grand Ave., Artesia, NM 88210				5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Oil & Gas Lease No. NM03010
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name Blue Mesa
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other				8. Well Number 2
2. Name of Operator Robert L. Bayless Producer LLC				9. OGRID Number 150182
3. Address of Operator				10. Pool name or Wildcat
P.O.Box 168, Farmington, NM 87499				Ballard Pict. Cliffs/Devils Fork Gallup
4. Well Location Unit Letter D: 7	00 fact from the	North	line and 990	feet from the West line
Section 12	Township 24N			MPM County Rio Arriba
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
Pit or Below-grade Tank Application □ or Closure □				
		ı nearcst fresh u	ester well Dis	tance from negrest surface water
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				SEQUENT REPORT OF: X ALTERING CASING
			ILLING OPNS. P AND A	
PULL OR ALTER CASING			CASING/CEMEN	_
OTHER:			OTHER:	
	oleted operations. (Cle	arly state all 1		d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
The production-concrete pit on location was closed on 06/20/06. The liner below the concrete pit was competent and the concrete pit was				
not leaking. A pit closure form C-144 is attached. The Production-concrete pit was replaced with a production storage tank of 90 Bbls. This tank is located above surface. The Location has been cleaned up, and a new well sign will be placed on location.				
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-				
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE Wa	90%	TITLE	Engineer	DATE June 23, 2006
	#			
Type or print name For State Use Only	V	E-mail ad	aress:	Telephone No.
	www tora	C/6	EATTY ONL A GAS !	INSPECTOR DIST. AT JUN 2 7 2006
APPROVED BY: Line Tour Tour Title SEPUTY ON & GAS INSPECTOR, DIST. J DATE JUN 2 7 2006 Conditions of Approval (if any):				
Conditions of Approval (it ally).	/			