Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources			Form C-103		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals a	ind Natural Kes	ources	WELL API NO.	May 27, 2004	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERV.	ATION DIVIS	SION	30-039-25374 5. Indicate Type	of Longo	
District III	1220 South	St. Francis Dr		STATE	FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe	, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505				NM03	3010	
	ICES AND REPORTS ON		A OT	7. Lease Name of Blue M	r Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				8. Well Number		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other				o. Well Rulliou	2	
2. Name of Operator				9. OGRID Numb	per	
Robert L. Bayless Producer LLC				150182		
3. Address of Operator P.O.Box 168, Farmington, NM 87499				10. Pool name or Wildcat Ballard Pict. Cliffs/Devils Fork Gallup		
	Oo, Faillington, NW 6749	9		Banard Fict. Citi	IS/Devils Fork Gallup	
4. Well Location	700 Coat Coass (1) N		1 000	C . C . A	****	
	790feet from theN			feet from the		
Section 12		lange R7W			ounty Rio Arriba	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6660'						
Pit or Below-grade Tank Application						
	vaterDistance from near				ace water	
Pit Liner Thickness: mil				nstruction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
	NTENTION TO:		SUB	SEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				ALTERING CASING		
					P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASI	NG/CEMENT	r JOB □		
OTHER:		☐ OTHE	R:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
or recompletion.						
The production-concrete nit on loca	ation was closed on 06/20/0	6 The liner helo	w the concre	ete nit was compete	ent and the concrete nit was	
The production-concrete pit on location was closed on 06/20/06. The liner below the concrete pit was competent and the concrete pit was not leaking. A pit closure form C-144 is attached. The Production-concrete pit was replaced with a production storage tank of 90 Bbls.						
This tank is located above surface.						
The description of the control of th		1 1		11 11 0		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .						
SIGNATURE Wa	30%	TITLE	Engineer_	DA	ATEJune 23, 2006	
Type or print name	#	E mail addasses		m		
Type or print name For State Use Only	<i>V</i>	E-mail address:		1	elephone No.	
1 5	7-1	MEND I'M MA	A CAC INC	ER TRID BOTTH	AME - C WILL	
APPROVED BY: Conditions of Approval (if any):		TITLE CONTON		PECTOR, DIST. &	DATE DATE TOWN	
- same of reproved (if they).						

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes \(\subseteq \text{No \(\frac{\fir}{\frac

Type of action. Registration of a pr	tor below-grade tank closure of a pit of below-grad	O Idlik A				
Operator: Robert L. Bayless Producer LLC Telephone:	505-326-2659e-mail address:hguer	rero@rlbayless.com_				
Address: P.O.BOX 168 Farmington, NM 87499						
Facility or well name: Blue Mesa # 2 API #:	30-039-25374 U/L or Qtr/Qtr D Se	c <u>12</u> T <u>24N</u> R <u>7 W</u>				
County: Rio Arriba Latitude						
Surface Owner: Federal X State Private Indian						
<u>Pit</u>	Below-grade tank					
Type: Drilling Production X Disposal	Volume:bbl Type of fluid:					
Workover ☐ Emergency ☐	Construction material:					
Lined X Unlined	Double-walled, with leak detection? Yes If not, explain why not.					
Liner type: Synthetic Thicknessmil Clay Concrete X						
Pit Volume35bbl						
	Less than 50 feet	(20 points)				
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)				
high water elevation of ground water.)	100 feet or more	(0 points)				
	V	(20 :)				
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)				
water source, or less than 1000 feet from all other water sources.)	No .	(0 points)				
Distance to the control of the contr	Less than 200 feet	(20 points)				
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)				
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)				
	Ranking Score (Total Points)					
Running Scott (Total Totals)						
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if						
your are burying in place) onsite offsite offsite, name of facility						
remediation start date and end date. (4) Groundwater encountered: No Yes I If yes, show depth below ground surfaceft. and attach sample results.						
(5) Attach soil sample results and a diagram of sample locations and excavations.						
Additional Comments:						
Production-Concrete pit on this location was closed on 6/21/06 as per NMOCD Guidelines						
	AND A SUBMI					
MO Lec 165						
W Gares		July 2008 Col				
		DE TIME				
		E ON COMS. DIV. OF				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank						
has been/will be constructed or closed according to NMOCD guidelines X, a general permit , or an (attached) alternative OCD approved plan .						
Date: 06/23/06						
Printed Name/Title Habib Guerrero/Engineer Signature						
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or						
otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or						
regulations.						
Approval: Printed Name/Title DEFUTY OIL & GAS INSPECTOR, DIST. 6° Signature Dery Collaboration Date: JUN 2 7 2006						
Printed Name/Title CEPUTY OIL & GAS INSPECTION, UIST. 5 Signature Devi Date: JUN 2 7 2006						
	//					