

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2006 JUN

5. Lease Designation and Serial No.  
NMSF-078764

6. Indian allottee or Tribe Name

69 AM 11-12

SUBMIT IN TRIPLICATE

RECEIVED

Unit or CA, Agreement Designation

070 FARMINGTON NM

1. Type of Well  
Oil Well Gas Well ☒ Other

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1415' FSL & 860' FEL, NE/4 SE/4 SEC 19-T31N-R05W

8. Well Name and No.  
ROSA UNIT #219A

9. API Well No.  
30-039-29577

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State  
RIO ARriba, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

05-20-2006 MIRU, drilling rat & mouse holes. Spud surface hole @ 1930 hrs, 05/19/06. Drilling 12 1/4" surface hole from 0' to 307'.

05-21-2006 Drilling 12 1/4" surface hole from 307' to 325', circulate & condition hole, TOOH for csg. RU csg crew, RIH w/ 7 jts 9 5/8", 36#, J-55, ST&C csg w/ saw tooth guide shoe on bottom & float insert on top of 1<sup>st</sup> jt. Csg length = 301.25', landed @ 315', ran centralizers on 1<sup>st</sup> 3 jts in hole. RD csg crew, RU cementers. Cmt surface csg as follows: 10 bbls FW ahead, 190 sxs (47 bbls, 268 cu.ft.) Type III + 2% CaCl + 1/4#/sx Cello Flake, (yld = 1.41 wt = 14.5# gal). Displace w/ 21 bbls FW, plug down @ 1030 hrs, 5/20/06, circulate 20 bbls cmt to surface. WOC, NU BOP. Test BOP pipe & blind rams, mud cross valves, choke manifold valves, floor valve, upper kelly valve @ 250# low for 5 mins, 1500# high for 10 mins. Test 9 5/8" csg @ 1500# for 30 mins, good test. BOP test witnessed by Mike Wade w/ the BLM, Farmington District. PU bit #2; TIH, drilling cmt & float equipment. Rotary drilling 8 3/4" hole from 325' to 400'.

05-22-2006 Rotary drilling 8 3/4" hole from 400' to 1788'.

05-23-2006 Rotary drilling 8 3/4" hole from 1788' to 2760'.

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross

Title Sr. Production Analyst

Date June 3, 2006

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 12 2006

NMOC

FARMINGTON FIELD OFFICE

BY Sm

05-24-2006 Rotary drilling 8 3/4" hole from 2760' to 3040', circulate & condition hole, LD DP & DC's. RIH w/ 78 jts 7", 23#, K-55, LT&C csg, total length = 3016', landed @ 3031'. Ran turbolizers on 1<sup>st</sup> 3 jts & 2700', 2500', 2300', 2000', 1500' & 1000'. Ran centralizers every 3 jts to 2700', circulate csg to bottom & land mandrel.

05-25-2006 RU cementers, cmt 7" csg as follows: 10 bbls FW ahead, 412 sxs (153 bbls, 869 cu.ft.) Type III (yld = 2.11 WT = 12.1# gal). Tail: 50 sxs (12 bbls, 70 cu.ft.) Type III (yld = 1.4 WT = 14.5# gal). Plug down @ 0822 hrs, 05/24/06. Circulate 30 bbls cmt to surface. ND BOP, release rig @ 1400 hrs, 5/24/06.

