

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. NMSF-079501	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME San Juan 28-6 Unit	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME San Juan 28-6 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 Unit #133E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit D (NWNW) 660'FNL, 660'FWL At top prod. interval reported below Same as above At total depth Same as above				9. API WELL NO. 30-039-29634	
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH Rio Arriba	
15. DATE SPUNDED 1/10/06				13. STATE New Mexico	
16. DATE T.D. REACHED 1/17/06		17. DATE COMPL. (Ready to prod.) 6/2/06		10. FIELD AND POOL, OR WILDCAT Basin Dakota/ Blanco Mesaverde	
20. TOTAL DEPTH, MD & TVD 7940'		21. PLUG BACK T.D., MD & TVD 7936'		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 4 T27N R6W	
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY yes		19. ELEV. CASINGHEAD 6428'	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7688'-7862'				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/CCL/GR				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9 5/8"		32.3#, H40		275'	
7"		20#, J55		3790'	
4 1/2"		10.5#, J55		7938'	
HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
12 1/4"		surface; 209sx		18bbbls	
8 3/4"		surface; 498sx		20bbbls	
6 1/4"		TOC @3270', 307sx			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
2-3/8"		7800'			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8"		7800'			
31. PERFORATION RECORD (Interval, size and number) 7794'-7862' @2SPF 7688'-7726' @1SPF total holes=50					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 7688'-7862' 30000 gal slickwater, 40000# 20/40 Resind sand total fluid= 2412bbbls					
33. PRODUCTION					
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 6/1/06		HOURS TESTED 1		CHOKE SIZE 2	
FLOW. TUBING PRESS. SI - 812#		CASING PRESSURE SI - 645#		CALCULATED 24-HOUR RATE 291 mcfd	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					
35. LIST OF ATTACHMENTS This is a MV/DK well being DHC per order #2121az.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Armando Sanchez		TITLE Regulatory Analyst		DATE 6/6/06	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

JUN 07 2006

FARMINGTON FIELD OFFICE

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2740'	2820'	White, cr-gr ss.	Ojo Alamo	2740'	
Kirtland	2820'	3270'	Gry sh interbedded w/light, gry, fine-gr ss.	Kirtland	2820'	
Fruitland	3270'	3434'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3270'	
Pictured Cliffs	3434'	3620'	Bn-gry, fine grm, tight ss.	Pic. Cliffs	3434'	
Lewis	3620'	4006'	Shale w/siltstone stringers	Lewis	3620'	
Huerfanito Bentonite	4006'	4378'	White, waxy chalky bentonite	Huerfanito Bent.	4006'	
Chacra	4378'	4974'	Gry fn grm silty, glauconitic sd stone w/drk gry shale	Chacra	4378'	
Upper Cliff House	4974'	5067'	ss. Gry, fine-grm, dense sil ss.	Upper Cliff House	4974'	
Mass. Cliff House	5067'	5200'	ss. Gry, fine-grm, dense sil ss.	Mass. Cliff House	5067'	
Menefee	5200'	5636'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5200'	
Point Lookout	5636'	6123'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5636'	
Mancos	6123'	6828'	Dark gry carb sh.	Mancos	6123'	
Gallup	6828'	7578'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6828'	
Greenhorn	7578'	7644'	Highly calc gry sh w/thin lmst.	Greenhorn	7578'	
Graneros	7644'	7677'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7644'	
Dakota	7677'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7677'	