

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv. ☐ Other

2. Name of Operator
XTO Energy Inc.

3. Address
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM

3a. Phone No. (include area code)
505-324-1090

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **855' FSL & 2135' FWL**
At top prod. interval reported below
At total depth **7810'**

5. Lease Serial No.
JIC-154

6. If Indian, Allottee or Tribe Name
JICARILLA APACHE #8G

7. Unit or CA Agreement Name and No.
30-039-29661

8. Lease Name and Well No.
BLANCO MESAVERDE

9. API Well No.
SEC 27N-T26N-5W

10. Field and Pool, or Exploratory
SAN JUAN NM

11. Sec., T., R., M., or Block and Survey or Area
SEC 27N-T26N-5W

12. County or Parish
SAN JUAN

13. State
NM

14. Date Spudded
4/11/06

15. Date T.D. Reached
4/18/06

16. Date Completed
☐ D & A ☒ Ready to Prod.
6/14/06

17. Elevations (DF, RKB, RT, GL)*

18. Total Depth: MD **7810'** TVD
19. Plug Back T.D.: MD **7760'** TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		376'		250		0	0
7-7/8"	5-1/2"	15.5#		7807'		829		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7374'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MENEFEE MV	4804'	5136'	4804' - 5136'	0.32"	22	
B) PT LOOKOUT MV	5232'	5388'	5232' - 5388'	0.32"	26	
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4804' - 5136'	A. w/800 gals 15% NEFE HCl acid. Frac'd w/60,473 gals 70Q N2 foamed, frac fld carrying 71,300# 20/40 Brady sd & 21,400# 20/40 Super LC coated sd.
5232' - 5388'	A. w/1,000 gals 15% NEFE HCl acid. Frac'd w/57,336 gals 70Q N2 foamed, frac fld carrying 66,800# 20/40 Brady sd & 23,600# 20/40 Super LC coated sd.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	6/14/06	3	→	2	87	0			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"	750	860	→	16	696	0		SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

NMOCB 8

ACCEPTED FOR RECORD

JUN 23 2006

FARMINGTON OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO SS	2469
				FRUITLAND FORMATION	2777
				LOWER FRUITLAND COAL	2994
				PICTURED CLIFFS SS	3004
				CHACRA SS	3937
				CLIFFHOUSE SS	4689
				MENEFEE	4751
				POINT LOOKOUT SS	5247
				GALLUP SS	6302
				GREENHORN LS	7155
				1ST DAKOTA SS	7238
				BURRO CANYON SS	7490
				MORRISON FM	7582

32. Additional remarks (include plugging procedure):

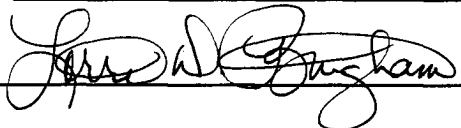
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 6/19/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.