Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

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CHAIDDV	NOTICES	ANID	REPORTS ON	WELL	С.
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NMSF 078883

Well Integrity

Other Production Casing

Do not use th abandoned we	is form for proposals t ell. Use Form 3160-3 (/	o drill or to re-enter自使(VED APD) for such proposals. 070 FAKMINGTO	N.M.			
SUBMIT IN TRIPLICATE- Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Oil Well ✓	Gas Well Other		8. Well Name and No. Canyon Largo Unit 485			
2. Name of Operator Huntington Energy, L.L.C.			9. API Well No.			
3a Address 6301 Waterford Blvd., Suite 400		3b. Phone No. (include area code) 405-840-9876	30-039-29716 10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)		Dakota			
SESE Lot P 805' FSL & 945' F Sec 8, T25N-R6W NMPM	EL		11. County or Parish, State Rio Arriba County, NM			
12. CHECK AF	PROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE, F	REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen Production (Si	tart/Resume) Water Shut-Off			

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Fracture Treat

☐ Plug Back

New Construction

Plug and Abandon

Reclamation

Recomplete

Water Disposal

Temporarily Abandon

Production Casing Detail April 20, 2006:

✓ Subsequent Report

Final Abandonment Notice

7 7/8" hole, 4 1/2" N-80 11.6# LT&C casing. Set at 7389' KB.

Alter Casing

Casing Repair

Change Plans

Convert to Injection

Cementing detail: Cement 10 bbls fresh water spacer 30 bbls chem wash. Lead: 900 sx (314 bbls) 65/35 poz. Tail cmt 900 sx (235 bbls) 50/50 poz. Displace with 113 bbls water. Circ pressure 2100 psi. Bump plug 2600 psi. 100 bbls cmt to surface.

Pressure test casing, wellhead and BOP 6000#. OK.

*Prior to LDDP, it was observed there was circ behind the 8 5/8" csg. Called Jim Lovato w/BLm at 7:45 am about hole surface pipe. He said to run 4.5" casing and bring cement up to surface and squeeze hole with cement job on long string. Look down hole after pipe was laid down and hole was about 3'-4' down from well head. Circ 100 bbls cmt to surface; Cmt circ up through hole in surface casing and through annulus.

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14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1				100	JUN 200	16 W
Catherine Smith	Title I	and Associate			VO	ՖՄՈ ՀՄ «	C.S.
Signature Callerine Smith	Date	05	5/31/2006				E W.
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by		Γitle		Date	C.K.	Dr. 12.22.	256
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office					·
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to any matter			to make to	any deports	WED FOR		D .

(Instructions on page 2)

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