Form 3160-5 (August 1999)

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135 Expires: November 30, 2000

FORM APPROVED

5. Lease Serial No. NM-101990

6. If Indian, Allottee or Tribe Name

SUNDRY N	OTICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an
abandoned well.	Use Form 3160-3 (APD) for such proposals.

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

abandoned well. Use Form 3160-3 (APD) for such proposals.								<u> </u>	**** · · · · ·		. 37	*/ >*
	SUBMIT IN	TRI	PLICATE - Other i	nstructions .	on reverse	side			If Unit or CA	V Agreei	ment, Name an	d/or No.
1.	Type of Well						2.0 19 22	8.	Well Name a	nd No.		
	Oil Well	Vell	□ o ₁	ther							H FEDERA	L 32 #1
2.	Name of Operator							9.				
	Westerly Exploration, Inc					<u> </u>			30-043-20			
	Address c/o Walsh Engingeeirng					le area code)		10). Field and Po		•	B
	7415 East Main St. Farmington				327-489	2			WILDCAT			
	Location of Well (Footage, Sec., T., I FSL & 990' FWL Sec. 32, T			шон)					•	-	y, New Mex	ιίοο
12.	CHECK AF	PR	OPRIATE BOX	(ES) TO I	DICAT				PORT, OR	OTHE	R DATA	
T	YPE OF SUBMISSION					TYPE OF A	CTIC	NC				
	Notice of Intent		Acidize		Deepen			Production (Start	t/Resume)	□ w	ater Shut-Off	
			Alter Casing		Fracture	Treat		Reclamation	ŕ	□ w	ell Integrity	
Ø	Subsequent Report		Casing Repair	_		nstruction		Recomplete			ther	
_			Change Plans			Abandon		Temporarily Aba	ındon	_		
	Final Abandonment Notice		Convert to Injection	on 🗆	Plug Bas	ok .		Water Disposal				
sh an	2/27/06 - 2/29/06: Lower Gallu Perforations: 6804', 23', 39', 69. of 15% HCL & 75 ea. 7/8" ball cross linked gel (Delta 20) at 24 ATP: 3000 psi, MTP: 3750 psi. Swab test showed Lower Gallup Set CIBP at 6600'. Perforations 2500 gal of 15% HCl and 75 ea. crosslinked gel (Delta 20) at 30 ATP: 973 psi, MTP: 1,198 psi. Swab test showed Upper Gallup Set CIBP at 6600'.	p Co 31', 3 sealed bpm Inition to b Cor : 627 7/8' bpm Inition to b	d. Final Abandonme is ready for final insumpletion 37', 40', 46', 7011', etc. Good ball action followed by 75,0 ial flow back pressum uneconomical at mpletion 72', 89', 6305', 25', " ball sealers. Good, followed by 100, al flow back pressum uneconomical at the control of the	nt Notices shapection.) 18', 24', 56 non & comp 100# of 20/4 t this time. 46', 62', 77 od ball action	i', 60' & 7 lete to 58 0 Ottawa 4" choke	1066', 4 spf, t 000 psi. Frac a sand in 0.5 was 1100 ps 53', 65', 72', 6	total (lowe - 4.0 i, after \$\% 79'	of 52 (0.34") holer Gallup w/ 16,5 ppg stages. AIF er 4 hrs pressure	es. Ball off w 500 gal pad of 2: 29 bpm, M was down to	// 2500 20# IR: 31 0 psi 00 gal p // IR: 300 psi	gal 1 bpm 2006 MAY 1 bpm, 199	JUN 2008 PLOUSE DIN DIST. 8 (9,5,7,5)
	Name (Printed/Typed)	uc au	nd correct			1					9	
	John C. Thompson	_				Title		Engineer / Ag	gent			
	Signature (. /	F				Date		April 5, 2005	Ann	-		
					102500000000000	7		San Mariana (1900) San		:PTEI	OF OR FIELD	Z)PN
V. 37 83 84			HIIS SPA	CE FUR	revek	ALUKS.	LA I	E OFFICE US)L	ZAN A	112	
A	41					777.1			J	OIA (' 2006 ⁻	
	wed by ions of approval, if any, are attached. App	pro re-1	of this nation deep =	remember c-		Title		 	FARMIN	ID: NOTE	Erra - /	
	that the applicant holds legal or equitable					Office			BY	- VIV	rift-PAAFi	CE
	would entitle the applicant to conduct ope		_								HALL	-
	8 U.C.S. Section 1001 and Title 43 U.S.C			rime for any pe	rson know	ingly and willful	lly to r	make any department	t or agency of the	United	711	

