<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District III

District III

District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr.

Pit or Below-Grade Tank Registration or Closure

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, NM 87505

Is pit or below-grade tan Type of action: Registration of a pit o	k covered by a "general plan"? Yes No or below-grade tank Closure of a pit or below-gra	de tank 🛭		
Address: 2700 FARMINGTON AVE BLDG. K. S Facility or well name: FLORANCE #63M	UITE 1. FARMINGTON. NM 874	Qtr E Sec 17 T 27N R 8W		
Pit Type: Drilling Production Disposal SEPARATOR Workover Emergency Lined Unlined Liner type: Synthetic Thicknessmil Clay Pit Volumebbl	Below-grade tank Volume:bbl_Type of fluid: Construction materia: Double-walled, with leak of tection? Yes If	t, explain why not.		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)		
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) 0		
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)		
	Ranking Score (Total Points)	0		
f this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite. If offsite, name of facility				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit, or below grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an alternative OCD-approved plan . Date:				
Approval: BEPUTY OIL & GAS INSPECTOR, DIST. 61 Printed Name/Title Si	gnature Denny Ferr	Date: MAY 2 7 2006		

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•	BLAC	G ENGI	NEERING	, INC.	LOC	ATION NO	CT150	
CLIENT: メTO	P.O. BOX	87, BLO (505) 632		, NM 874	113	CR NO:	13378	
FIELD REPORT	Γ: PIT CL	OSURE	VERIF	CATIC	N PAG	E No:	of	ОДA
LOCATION: NAME: FUE	201CE	WELL#:	3M TYPE	5EP.		STARTED: _	1/21/05	
QUAD/UNIT: E SEC: 17	TWP: TA RNO	8: 8M PW: 1	VM CNTY: 5	J ST: NM	<u> </u>	FINISHED:		
QTR/FOOTAGE: 1450 N			RACTOR: KELC		S) SPEC	ALIST:	NV	
EXCAVATION APPROX			х <u>ИА</u> FT	. DEEP. CI	JBIC YARE	-	NA	
DISPOSAL FACILITY:	00-211		REMEDIA		OD: _	CLOSE	42 12	I I
	-Bim		NW 033		FORMAT		MV	
FIELD NOTES & REMAI			(IMATELY			_	WELLHEAD.	
DEPTH TO GROUNDWATER: >k	•		>1000'		SURFACE WAT	ER:	0001	
NMOCD RANKING SCORE:	NMOCD TPH	CLOSURE STD:	5000 PI		DEAD - 5	2 1	באבכצ	
SOIL AND EXCAVATION	ON DESCRIPT	ION:		OVM CALIB.	GAS =/	O ppm	RF = 0.52	
				TIME: 9:4			1/21/05	
SOIL TYPE: SAND SILTY SA	ND / SILT / SILTY (ふこ)と	CLAY / CLAY /	GRAVEL / OTH	er <u>sedro</u>	CK (SAN	057026)		
COHESION (ALL OTHERS): NON				COHESIVE				
CONSISTENCY (NON COHESIVE S RLASTICITY (CLAYS): NON PLAST				/ HIGHLY PLAST	IC			
DENSITY (COHESIVE CLAYS & SIL	FS): SOFT / FIRM / ST	FF / VERY STIFF	/ HARD				CUSED	
MOISTURE: DRY / SLIGHTLY MOIS DISCOLORATION/STAINING OBSEI				THA L BEI	ROCK SW	~		
HC ODOR DETECTED: YES / NO	EXPLANATION - PI	T AREA L	OUM SAM	PLES.				
SAMPLE TYPE: GRAB COMPOSITE ADDITIONAL COMMENTS: PIT	TURKACE COU	RED W/10	E FRom RE	ENT PRECIA	cour	CTED 54	ample from	
BEDROCK BEDR	OCK SUPFREE	BEDROCK	- VERY HAX	D COMPET	ENT. 115	RULTED	OPERATOR	
70 /4	LOUDONGBY DIL		LD 418.1 CALC		CHUE IN	ruce.		l
SCALE SAMP. TI	ME SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)	İ
0 FT								
	TED 4		<u> </u>		DIT E	DOFIL		
PIT PERIME	TER PN	1 0	VM		PILE	ROFIL	<u> </u>	
19'	~0.5'		DING					
,	J 8.P.D.	SAMPLE ID	FIELD HEADSPACE (ppm)					
T BERM		1@3	496	-			·	
, 02	121	3 @ 4 @					ı	
20	EP	5@			_	. ~ @	- 0	į
1 17 1					NOT /	APPLICA	1866	
1 1								İ
P.D								!
~z.s'	PR		AMPLES	-				
8.6.		SAMPLE A	NALYSIS TIME					i
]	10,		(8015B) 0935 X(8021B) "	-				
→	HEAD	P	のひとり					
P.D. = PIT DEPRESSION; B.G. = BELO T.H. = TEST HOLE; ~ = APPROX.; T.B.	= TANK BOTTOM							
TRAVEL NOTES: CALLOU'	r: <u>//zo/o5 -</u>	LATE MORN	· ONSITE:	1/21/05-1	morn.	(SCHED.		



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / XTO Energy	Project #:	94034-010
Sample ID:	1 @ 3'	Date Reported:	01-24-05
Laboratory Number:	31730	Date Sampled:	01-21-05
Chain of Custody No:	13378	Date Received:	01-21-05
Sample Matrix:	Soil	Date Extracted:	01-22-05
Preservative:	Cool	Date Analyzed:	01-24-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	0.9	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	0.9	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Florance #6M Separator Pit Grab Sample.

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EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / XTO Energy	Project #:	94034-010
Sample ID:	1 @ 3'	Date Reported:	01-24-05
Laboratory Number:	31730	Date Sampled:	01-21-05
Chain of Custody:	13378	Date Received:	01-21-05
Sample Matrix:	Soil	Date Analyzed:	24 Jan 2005
Preservative:	Cool	Date Extracted:	01-22-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	13.2	2.1	
Toluene	76.6	1.8	
Ethylbenzene	32.3	1.7	
p,m-Xylene	115	1.5	
o-Xylene	86.2	2.2	
Total BTFX	323		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery	
	Fluorobenzene	99.8 %	
	1,4-difluorobenzene	99.8 %	
•	Bromochlorobenzene	99.8 %	

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Florance #6M Separator Pit Grab Sample.

63M

Av 2/22/05

Analyst

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