## District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 1000 Rio Brazos Road, Aztec, NM 87410

## State of New Mexico **Energy Minerals and Natural Resources**

Form C-144 June 1, 2004

FEB 2 8 2006

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505			
	de Tank Registration or Closur		
	k covered by a "general plan"? Yes 🔯 No [ r below-grade tank 🔲 Closure of a pit or below-grad		
Operator: BP AMERICA PROD. CO.		l address:	
Address: 200 ENERGY COURT, FARMINGTON.			2157 0577
•	API #: 30-045- 20094 U/L or Qtr/Q		
County: SAN JUAN Latitude 36.85015 Longitude 10	7.68682 NAD: 1927 ☐ 1983 ⊠ Surface Ow	vner Federal X State	☐ Private ☐ Indian ☐
Pit	Below-grade tank		
Type: Drilling Production Disposal SEPARATOR	Volume:bbl_Type of fluid: /		
Workover   Emergency	Construction material:		
Lined Unlined STEEL TANK	Double-walled, with leak of tection? Yes I If hat	explain why not	
Liner type: Synthetic  Thickness mil Clay	Double Waller, Waller of Control of the Control of	Capacita Cary Lot.	
Pit Volumebbl			
	Less than 50 feet	(20 points)	
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)	0
high water elevation of ground water.)	100 feet or more	( 0 points)	v
	Yes	<u> </u>	
Wellhead protection area: (Less than 200 feet from a private domestic	No No	(20 points)	0
water source, or less than 1000 feet from all other water sources.)	NO	( o ponis)	<u> </u>
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)	0
migation values, and performed and optionional materiolasses,	1000 feet or more	( 0 points)	v
	Ranking Score (Total Points)		0
this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indicate	e disposal location: (c	check the onsite box if
our are burying in place) onsite 🔯 offsite 🔲 If offsite, name of facility		•	
mediation start date and end date. (4) Groundwater encountered: No 🛛 Y			
ttach soil sample results and a diagram of sample locations and excavations			57 28 29 31 37 37 3
Additional Comments: PIT LOCATED APPROXIMATELY	y 135 ft. N44W from wei	LL HEAD.	A 23
PIT EXCAVATION: WIDTH N/Aft., LENGTH		1.	EEB 2006
PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, CO			m/i
Cubic yards: N/A		30 B	10512
BEDROCK BOTTOM		7.p.	LIV . 8 909
		100	<u>~~~~</u>
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify that th	e above-described pi	t-or below grade tank
has been/will be constructed or closed according to NMOCD guidelines	s ⊠, a general permit □, or an alternative OCD-a	pproved płan 🛛. 🗋	
Date:09/28/05			
	ميست وي در ين		
PrintedName/Title Jeff Blagg - P.E. # 11607	Signature 270		_
Your certification and NMOCD approval of this application/closure does notherwise endanger public health or the environment. Nor does it relieve the	ot relieve the operator of liability should the contents of	of the pit or tank conta	minate ground water or
regulations.	or to topossionity for compilative with all	i, outer rederat, state,	or local laws allu/UI

CETUTY CIL & GAS INSPECTOR, DIST. (7)

Approval:

Printed Name/Title

T.O.	<b>†</b>		NEERING	=		ATION NO:	B1652
CLIENT: BP	P.O. BOX	87, BLO (505) 632		, NM 874 <i>*</i>		R NO:	14556
FIELD REPOR	r: PIT CL	OSURE	VERIFI	CATIO	N PAGE	No:	of
LOCATION: NAME: FLE			1 TYPE		l	STARTED:	/22/05 /22/05
QUAD/UNIT: M SEC: 33 QTR/FOOTAGE: 915	TWP: JIN RNG	3: 010 PW:	MOTOR ELLAS	- (LARRY)	ENVIR	ONMENTAL	JUB
EXCAVATION APPRO							0
	NA		REMEDIA			Livie.	A¢ (\$
DISPOSAL FACILITY: LAND USE: RANGE - B	<del></del>		REMEDIA		FORMATI		MV
FIELD NOTES & REMA			IMATELY 13				WELLHEAD.
DEPTH TO GROUNDWATER: _>	<del></del>		'>૮૯૦૦				
NMOCD RANKING SCORE:	O NMOCD TPH	CLOSURE STD:	5000 PF	РМ			
SOIL AND EXCAVATI	ON DESCRIPT	ION:		OVM CALIB. R			RF = 0.52
				TIME: No.			
SOIL TYPE: SAND / SILTY SA	AND / SILT (SILTY (	CLAY CLAY /	GRAVEL / OTH	ER 34	odvek s	Soudskie	€ 9° B6
COHESION (ALL OTHERS): NON	SAR BROWN COHESIVE (SLIGHTLY	COHESIVE (CO	HESIVE / HIGHLY	COHESIVE		<del> </del>	
CONSISTENCY (NON COHESIVE							
PLASTICITY (CLAYS): NON PLAS DENSITY (COHESIVE CL <u>AYS &amp; SI</u> L				HIGHLY PLASTIC	,	6	0550
MOISTURE: DRY /SLIGHTLY MOI	ST MOIST WET / SAT	TURATED / SUPE	R SATURATED				.05ED)
DISCOLORATION/STAINING OBSE HC ODOR DETECTED: (YES)/ NO		LANATION	MINOR GR	as Stein			
SAMPLE TYPE: GRAB COMPOSI		<u></u>		C > 1	.0 0 1:	. 1	
ADDITIONAL COMMENTS:	i		S'XIS'XE	truk.	use Br	HOU C	e 1101-
BOTTOM			t + Saip			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
SCALE GARAGE		FIE	ELD 418.1 CALC	· · · · · · · · · · · · · · · · · · ·			
SAMP. T	IME SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)
0 a FT							
N PIT PERIME	TER	<u> </u>	<u> </u>		PIT P	ROFIL	F
)		0	VM				
'		SAMPLE	DING FIELD HEADSPACE	4			
15	TANK	1@ 3	(ppm)				
	Fort	2@					
	/ YE''	3 @ 4 @		- FT		_	1
	'\ \	5@			p-		1
A 15	, A			6	•		g
1, 4	,						1
				J V L	7		}.
		LAB S	AMPLES				<u> </u>
/ \	TH	SAMPLE A	NALYSIS TIME		Exect	SAND	store
l	1 11		SEX 140	1/7			
SAMPLE			NSSED)		/	,	
P.D. = PIT DEPRESSION; B.G. = BELC T.H. = TEST HOLE; ~ = APPROX.; T.B	W GRADE; B = BELOW . = TANK BOTTOM						
TRAVEL NOTES: CALLOL	JT:		ONSITE:	3/22/05			
to its adv 00 (0.4/02)							



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 8'	Date Reported:	09-28-05
Laboratory Number:	34455	Date Sampled:	09-22-05
Chain of Custody No:	14556	Date Received:	09-26-05
Sample Matrix:	Soil	Date Extracted:	09-26-05
Preservative:	Cool	Date Analyzed:	09-28-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	475	0.2
Diesel Range (C10 - C28)	2,000	0.1
Total Petroleum Hydrocarbons	2,480	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Fletcher 1

Sep Pit.

Analyst Care

Mistire mulaters
Review



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Olimate	Place / PD	Project #:	94034-010
Client:	Blagg / BP	Project #.	34034-010
Sample ID:	1 @ 8'	Date Reported:	09-28-05
Laboratory Number:	34455	Date Sampled:	09-22-05
Chain of Custody:	14556	Date Received:	09-26-05
Sample Matrix:	Soil	Date Analyzed:	09-28-05
Preservative:	Cool	Date Extracted:	09-26-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	4.0	1.8	
Toluene	358	1.7	
Ethylbenzene	487	1.5	
p,m-Xylene	4,860	2.2	
o-Xylene	1,570	1.0	
Total BTEX	7,280		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Fletcher 1 Sep Pit.

Analyst C. Cefur

Muster Maeters
Review