District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank		
Operator: XTO ENERGY INC.	Telephone: (505)-324-1090 e	-mail address:
Address: 2700 FARMINGTON AVE BLDG. K. S	SUITE 1. FARMINGTON, NM 8	7401
	API #: 30-045- 20780 U/L or 0	······································
County: SAN JUAN Latitude 36.42694 Longitude 10	NAD: 1927 ☐ 1983 ⊠ Surfac	e Owner Federal State Private Indian
Pit	Below-grade tank	
Type: Drilling ☐ Production ☐ Disposal ☒ PRODUCTION TANK	Volume:bbl_Type ef fluid: /	\
Workover ☐ Emergency ☐	Construction material:	<u>}</u> /_
Lined Unlined 🛛	Double-walled, with eak attection? Yes	f nt. explain why not.
Liner type: Synthetic Thicknessmil Clay		
Pit Volumebbl		
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points) 0
high water elevation of ground water.)	100 feet or more	(0 points)
	Yes	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points) 0
water source, or less than 1000 feet from all other water sources.)		(o points)
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points) 0
· · · · · · · · · · · · · · · · · · ·	1000 feet or more	(0 points)
	Ranking Score (Total Points)	0
If this is a pit closure: (1) attach a diagram of the facility showing the pit	's relationship to other equipment and tanks. (2) In	dicate disposal location: (check the onsite box if
your are burying in place) onsite \(\square\) offsite \(\square\) If offsite, name of facility_		
remediation start date and end date. (4) Groundwater encountered: No 🗵		
Attach soil sample results and a diagram of sample locations and excavatio		27,30,30
Additional Comments: PIT LOCATED APPROXIMATEL		WELL HEAD.
PIT EXCAVATION: WIDTH N/Aft., LENGTH		
PIT REMEDIATION: CLOSE AS IS: ☒, LANDFARM: ☐, €		CALL TRACE TO
Cubic yards: N/A		E JAN.
PEDDOCK POTTOM		
BEDROCK BUTTOM		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below, grade, tank		
has been/will be constructed or closed according to NMOCD guidelin		
Date: 01/14/05		
Datc.		
PrintedName/Title Jeff Blagg – P.E. # 11607	Signature I for a	seg
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or		
regulations.		
MERCAN CONTROLL SAME AND WELKERSON DATE OF		
Approval: DEPUTY OIL & GAS INSPECTOR, DIST. 6	ITenu 4. TA	Date: MAY 2 7 2006
Printed Name/TitleS	Signature Jenn Jan	Date:
	f .	

		<u> </u>	
VTX	G ENGINEERING,		LOCATION NO: CTYO
	87, BLOOMFIELD, (505) 632-1199	NM 87413	COCR NO: /337 Z
FIELD REPORT: PIT CL	OSURE VERIFI	CATION	PAGE No:/ of/
	WELL#: TYPE:	PROD, TANK	DATE STARTED: //o/05 DATE FINISHED:
QUAD/UNIT: L SEC: 3 TWP: 252 RNG QTR/FOOTAGE: 1500/5/990W NW		,	ENVIRONMENTAL SPECIALIST:
EXCAVATION APPROX. NA FT. x	<u> VA</u> FT. x <u>VA</u> FT.	DEEP. CUBIC	YARDAGE: NA
DISPOSAL FACILITY: ON -51TE	REMEDIAT	ION METHOD:	CL05E AS 15
LANDUSE: RANGE - NAVATO	LEASE: NOO-C-14-	20-3596 FOR	MATION: DK
	ATED APPROXIMATELY 132	FT. 510	SW FROM WELLHEAD.
· · · · · · · · · · · · · · · · · · ·	ATER SOURCE: >/600'		- · · · · ·
	CLOSURE STD: 5000 PPI	1	
		OVM CALIB. READ.	= 53.6 ppm
SOIL AND EXCAVATION DESCRIPT	ION:	OVM CALIB. GAS =	100 ppm RF = 0.52
			am/m DATE: _//7/05_
SOIL TYPE: SAND / SILTY SAND / SILT / SILTY C SOIL COLOR: MED. DK. GRAY		rock color-	SAME
COHESION (ALL OTHERS): NON COHESIVE / SLIGHTLY	COHESIVE COHESIVE HIGHLY C	OHE SIVE	
CONSISTENCY (NON COHESIVE SOILS): LOOSE FRM		UCHI V DI ACTIO	
PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLAST DENSITY (COHESIVE CLAYS & SILTS): SOFT(FIRM ST		HIGHLY PLASTIC	CLOSED
MOISTURE: DRY / SLIGHTLY MOIST / MOIST WED SAT	URATED / SUPER SATURATED		
DISCOLORATION/STAINING OBSERVED YES NO EXP			
HC ODOR DETECTED: (FES) NO EXPLANATION - EX.	CAUATED SOIL/BEDRACK	C over SA	MPLE
ADDITIONAL COMMENTS: COLECTED JAMPLE	FROM BEDROCK SULFA	et Blokech	- SOFT TO HARD,
BEDROCK FRIABLE, INSTRUC	TED OPERATOR TO DILLET	= /AERATE IMPA	SED SOIL & LEASE
BOTTOM IN RACE.	FIELD 418.1 CALCU	LATIONS	·
SCALE SAMP. TIME SAMP. ID	T 1 1		TION READING CALC. (ppm)
SAMP. TIME SAMP. ID	LAB NO. WEIGHT (g)	IIL FREON DILO	TIONKEADING CALC. (ppiii)
O FT	1 1		
0 FT			
		P	IT PROFILE
PIT PERIMETER		Р	IT PROFILE
	OVM READING	P	IT PROFILE
PIT PERIMETER	OVM		.)
PIT PERIMETER	OVM READING SAMPLE FIELD HEADSPACE (ppm) 1 @ \$ 2/4.Z		, Ä,
PIT PERIMETER 10	OVM READING SAMPLE FIELD HEADSPACE (ppm) 1 @ \$ Z/Y.Z. 2 @ 3 @		, Ä,
PIT PERIMETER 19 BERN 70 Week Week	OVM READING SAMPLE FIELD HEADSPACE (ppm) 1 @ \$5 Z/4.Z 2 @ 3 @ 4 @		, Ä,
PIT PERIMETER BERM TO Went HEAD	OVM READING SAMPLE FIELD HEADSPACE (ppm) 1 @ \$ Z/4.Z 2 @ 3 @		, Ä,
PIT PERIMETER 19 BERN 70 Wenn Head	OVM READING SAMPLE FIELD HEADSPACE (ppm) 1 @ \$5 Z/4.Z 2 @ 3 @ 4 @		A'
PIT PERIMETER 19 19 SERM TO WEN HORD TO FOR HORD	OVM READING SAMPLE FIELD HEADSPACE (ppm) 1 @ \$5 Z/4.Z 2 @ 3 @ 4 @		A'
PIT PERIMETER 19 BERN TO WELL HERD P.D. PITING	OVM READING SAMPLE FIELD HEADSPACE (ppm) 1 @ \$5 Z/4.Z 2 @ 3 @ 4 @		A, I I I I I I I I I I I I I I I I I I I
PIT PERIMETER 19 19 SERM TO WEN HORD TO FOR HORD	OVM READING SAMPLE FIELD HEADSPACE (ppm) 1 @ \$ Z/4.Z 2 @ 3 @ 4 @ 5 @ LAB SAMPLES	A	BEDROCK (Sh)
PIT PERIMETER 19 BERN TO WELL HERD P.D. NI B. 6.	OVM READING SAMPLE FIELD HEADSPACE (ppm) 1 @ \$ Z/4.Z 2 @ 3 @ 4 @ 5 @ 5 @ 5 @ 5 @ 5 @ 5 @ 5 @ 5 @ 5	A	BEDOCK (SA)
PIT PERIMETER 19 BERN TO WEN MEN P.D. PROD.	OVM READING SAMPLE FIELD HEADSPACE (ppm) 1 @ \$ Z/4.Z 2 @ 3 @ 4 @ 5 @ 5 @ 5 @ 6 MPLES	A	BEDROCK (Sh)
PIT PERIMETER 19 BERN TO WELL HERD P.D. NI B. 6.	OVM READING SAMPLE FIELD HEADSPACE (ppm) 1 @ \$ Z/4.Z 2 @ 3 @ 4 @ 5 @ 5 @ 5 @ 5 @ 5 @ 5 @ 5 @ 5 @ 5	A	BEDROCK (Sh)
P.D. = PIT DEPRESSION: B.G. = BELOW GRADE: B = BELOW	OVM READING SAMPLE FIELD HEADSPACE (PPM) 1 @ \$ Z/4.Z 2 @ 3 @ 4 @ 5 @ 5 @ 5 @ 5 @ 5 @ 5 @ 5 @ 5 @ 5	A	BEDROCK (Sh)
PIT PERIMETER BERM TO WELL HEAD P.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW T.H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM	OVM READING SAMPLE FIELD HEADSPACE (ppm) 1 @ \$ Z/4.Z 2 @ 3 @ 4 @ 5 @ 5 @ 5 @ 5 @ 5 @ 5 @ 5 @ 5 @ 5	A	BEDROCK (SA) PISCUSORED YOL



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / XTO Energy	Project #:	94034-010
Sample ID:	1 @ 8'	Date Reported:	01-14-05
Laboratory Number:	31679	Date Sampled:	01-10-05
Chain of Custody No:	13372	Date Received:	01-13-05
Sample Matrix:	Soil	Date Extracted:	01-13-05
Preservative:	Cool	Date Analyzed:	01-14-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	3,010	0.2
Diesel Range (C10 - C28)	456	0.1
Total Petroleum Hydrocarbons	3,470	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

PAH #1 Production Tank Pit Grab Sample.

Analyst P. Que

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Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / XTO Energy	Project #:	94034-010
Sample ID:	1 @ 8'	Date Reported:	01-14-05
Laboratory Number:	31679	Date Sampled:	01-10-05
Chain of Custody:	13372	Date Received:	01-13-05
Sample Matrix:	Soil	Date Analyzed:	01-14-05
Preservative:	Cool	Date Extracted:	01-13-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

	Det.		
_	Concentration	Limit	
Parameter	(ug/Kg)	(ug/Kg)	
Benzene	114	1.8	
Toluene	6,160	1.7	
Ethylbenzene	1,450	1.5	
p,m-Xylene	7,690	2.2	
o-Xylene	2,160	1.0	
Total BTEX	17,570		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97 %
	1,4-difluorobenzene	98 %
	Bromochlorobenzene	97 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

PAH #1 Production Tank Pit Grab Sample.

Analyst C. Cymres

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Review