#### 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

## State of New Mexico **Energy Minerals and Natural Resources**

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Pit	or B	elow-	Grade	Tank	Registrati	on or Closure

Is pit or below-grade tank covered by a "general plan"? Yes 🛛 No 🗌 Type of action: Registration of a pit or below-grade tank \( \square\) Closure of a pit or below-grade tank \( \sqrta\) Operator: XTO ENERGY INC. (505)-324-1090 Telephone: e-mail address: Address: 2700 FARMINGTON AVE., BLDG, K. SUITE 1, FARMINGTON, NM 87401 API#: 30-045- 20986 Facility or well name: CASE #13 U/L or Otr/Otr A Sec 19 T 31N R 11W County: SAN JUAN Latitude 36.88837 Longitude 108.02538 NAD: 1927 🗌 1983 🛛 Surface Owner Federal 🖾 State 🔲 Private 🔲 Indian 🗍 Below-grade tank <u>Type:</u> Drilling ☐ Production ☒ Disposal ☐ SEPARATOR Volume: \_bbl-\_Type-ef-fluid: Workover ☐ Emergency ☐ Construction materia Lined Unlined Double-walled, with leak ditection? Yes If not, explain why not. Liner type: Synthetic Thickness \_\_mil Clay 🔲 Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 0 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more ( 0 points) (20 points) Wellhead protection area: (Less than 200 feet from a private domestic 0 ( 0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) 10 irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more ( 0 points) Ranking Score (Total Points) 10 If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surface ft, and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: PIT LOCATED APPROXIMATELY 21 FT. N80W FROM WELL HEAD. 20 ft., LENGTH 20 ft., DEPTH 10 ft. PIT EXCAVATION: WIDTH PIT REMEDIATION: CLOSE AS IS: ☐, LANDFARM: ☒, COMPOST: ☐, STOCKPILE: ☐, OTHER ☐ (explain) Cubic yards: DISI. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines \( \sigma \), a general permit \( \sigma \), or an alternative OCD-approved plan \( \sigma \). 12/08/05 **Jeff Blagg – P.E. # 11607** Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. DEPUTY OIL & GAS INSPECTOR, DIST. A: Approval: Jamy fait Printed Name/Title

obe Domis Kanch Grade	>- NNJ	30045	20486	36	88837	1/108,0	2538
· \/T^		AGG ENGI		*	LO	CATION NO:	CT185
client: XTO	Р.О. ВС	OX 87, BLO (505) 632		), NM 874		CR NO:	14513
FIELD REPO	RT: PIT (	CLOSURE	VERIF	ICATIO	N PAC	GE No:/	/ of/
LOCATION: NAME: C							12/7/05
QUAD/UNIT: A SEC: \		•		4		E FINISHED: IRONMENTAL	NV
QTR/FOOTAGE: (180)						DAGE:	
DISPOSAL FACILITY:							
	E-Bim						PC
FIELD NOTES & REN  DEPTH TO GROUNDWATER:   NMOCD RANKING SCORE:	NEARES	ST WATER SOURCE:	>1,000'	NEAREST S	N85W URFACE WA	FROM \	WELLHEAD.
SOIL AND EXCAVA	TION DESCR	IPTION: EURU	6,054		GAS =/	OO ppm	RF = 0.52
SOIL TYPE: SAND SILTY			GRAVEL / OTH				
SOIL COLOR:  AD. TO ADD. OK. GRAY  COHESION (ALL OTHERS): NON COHESIVE / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE  CONSISTENCY (NON COHESIVE SOILS): COSE FIRM DENSE / VERY DENSE  PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC  DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD  MOISTURE: DRY (SLIGHTLY MOIST) MOIST / WET / SATURATED / SUPER SATURATED  DISCOLORATION/STAINING OBSERVED (YES) NO EXPLANATION -							
HC ODOR DETECTED YES N	O EXPLANATION -						
SAMPLE TYPE: GRAB COMP ADDITIONAL COMMENTS:	OSITE - # OF PTS.		***************************************				
<u> </u>							
SCALE SAME		FIE	LD 418.1 CALC	ULATIONS			
SAMP	P. TIME SAMP. I	D LAB NO.	WEIGHT (g)	mL FREON	DILUTIO	READING	CALC. (ppm)
0 FT							
PIT PERIM			***************************************	A	PIT	PROFIL	E
	I meters	1	VM DING				
23'	T	SAMPLE	FIELD HEADSPACE (ppm)	1 2			
serm		1@ (0'	358	-			
T	1	3 @					
2	ł	4 @ 5 @		_			
1/9				$+$ $\sim$	OT A	PPLICA	BLE
	@ RJA MADEL						
I SAMPLE   ANALYSIS   TIRAT							
رام ا		Delo' TPHI	(8015B) 092C				
B. R. B. S. A	•		(80218) "	_			
P.D. = PIT DEPRESSION; B.G. = E T.H. = TEST HOLE; ~ = APPROX;		LOW	ASSED				
TRAVEL NOTES:	OUT: 12/7/E	or - MARN.	ONSITE:	12/7/05	- ~=0-	.\	



## **EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons**

Client:	Blagg / XTO Energy	Project #:	94034-010
Sample ID:	1 @ 10'	Date Reported:	12-08-05
Laboratory Number:	35380	Date Sampled:	12-07-05
Chain of Custody No:	14513	Date Received:	12-07-05
Sample Matrix:	Soil	Date Extracted:	12-08-05
Preservative:	Cool	Date Analyzed:	12-08-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	46.7	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	46.7	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Case #13

Separator Pit Grab Sample.



# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

		5	0.400.4.0.40
Client:	Blagg / XTO Energy	Project #:	94034-010
Sample ID:	1 @ 10'	Date Reported:	12-08-05
Laboratory Number:	35380	Date Sampled:	12-07-05
Chain of Custody:	14513	Date Received:	12-07-05
Sample Matrix:	Soil	Date Analyzed:	12-08-05
Preservative:	Cool	Date Extracted:	12-08-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	1.8	
Toluene	257	1.7	
Ethylbenzene	316	1.5	
p,m-Xylene	2,190	2.2	
o-Xylene	332	1.0	
Total BTEX	3,100		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.0 %
	1,4-difluorobenzene	99.0 %
	Bromochlorobenzene	99.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Case #13 Separator Pit

Grab Sample.

Mun P. Coffin

Mistrem Walter
Review



### Chloride

13.2

Client: Blagg / XTO Project #: 94034-010 Sample ID: 1 @ 10' Date Reported: 12-08-05 Lab ID#: 35380 Date Sampled: 12-07-05 Sample Matrix: Soil Date Received: 12-07-05 Preservative: Cool Date Analyzed: 12-08-05 Condition: Cool and Intact Chain of Custody: 14513

Parameter Concentration (mg/Kg)

Total Chloride

Reference: Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Case #13 Separator Pit Grab Sample.

Mistere m Waltes
Analyst

Review