<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II. 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico **Energy Minerals and Natural Resources**

Form C-144 June 1, 2004

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Is pit or below-grade tan	de Tank Registration or Closur k covered by a "general plan"? Yes ⊠ No br below-grade tank □ Closure of a pit or below-grade	
Operator: XTO ENERGY INC. Address: 2700 FARMINGTON AVE. BLDG. K. S	Telephone: (505)-324-1090 e-mail UITE 1. FARMINGTON. NM 8740 API#: 30-045- 21384 U/L or Qtr/Q	address:
Pit Type: Drilling Production Disposal SEPARATOR Workover Emergency Lined Unlined Liner type: Synthetic Thicknessmil Clay Pit Volumebbl	Below-grade tank Volume:bblType of fluid: Construction materia: Double-walled, with leak detection? Yes Ift	explain why not.
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)
If this is a pit closure: (1) attach a diagram of the facility showing the pit's your are burying in place) onsite offsite offsite. If offsite, name of facility remediation start date and end date. (4) Groundwater encountered: No offsite sample results and a diagram of sample locations and excavations.	. (3) Attach a general de	escription of remedial action taken including
Additional Comments: PIT LOCATED APPROXIMATELY PIT EXCAVATION: WIDTH NA ft., LENGTH PIT REMEDIATION: CLOSE AS IS: ⋈, LANDFARM: □, CO	NA ft., DEPTH NA ft	15. BOOK 134W
Cubic yards: NA BEDROCK BOTTOM.	OMPOSI: [], STOCKPILE: [], OTHER [] (exp	E OLL COM
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline. Date: 5/02/05 PrintedName/Title Jeff Blagg - P.E. # 11607 Your certification and NMOCD approval of this application/closure does notherwise endanger public health or the environment. Nor does it relieve the regulations.	s 🖾, a general permit 🗔, or an alternative OCD-a	opproved plan .
Approval: CEPUTY OIL & GAS INSPECTOR, DIST. (32) Printed Name/Title Sis	enature Denny Fen	MAY 3 0 2006



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / XTO Energy	Project #:	94034-010
Sample ID:	1 @ 4'	Date Reported:	05-02-05
Laboratory Number:	32853	Date Sampled:	04-29-05
Chain of Custody No:	13867	Date Received:	05-02-05
Sample Matrix:	Soil	Date Extracted:	05-02-05
Preservative:	Cool	Date Analyzed:	05-02-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	715	0.2
Diesel Range (C10 - C28)	156	0.1
Total Petroleum Hydrocarbons	871	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Canyon #8 Separator Pit Grab Sample.

Analyst C. Qu

Mistine m Walter Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / XTO Energy	Project #:	94034-010
Sample ID:	1 @ 4'	Date Reported:	05-02-05
Laboratory Number:	32853	Date Sampled:	04-29-05
Chain of Custody:	13867	Date Received:	05-02-05
Sample Matrix:	Soil	Date Analyzed:	05-02-05
Preservative:	Cool	Date Extracted:	05-02-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Dannana	404	0.4	
Benzene	194	2.1	
Toluene	3,120	1.8	
Ethylbenzene	2,320	1.7	
p,m-Xylene	11,930	1.5	
o-Xylene	4,020	2.2	
Total BTEX	21,580		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
•	Bromochlorobenzene	97.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Canyon #8 Separator Pit Grab Sample.

Analyst C. Cayl

Mistine m Walters
Review