District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office.

Form C-144 June 1, 2004

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit o	r below-grade tank [ ] Closure of a pit of below-grad	ic talk 🖂			
Operator: XTO ENERGY INC. Telephone: (505)-324-1090 e-mail address:					
Address: 2700 FARMINGTON AVE BLDG. K. S					
	API #: 30-045- 21421 U/L or Qtr/Q				
County: SAN JUAN Latitude 36.39591 Longitude 10'	7.98738 NAD: 1927 ☐ 1983 🗵 Surface Ov	vner Federal 🗌 State 🔲 Private 🛄 Indian 🛛			
<u>Pit</u>	Below-grade tank				
Type: Drilling Production Disposal PRODUCTION TANK	Volume:bbl_Type of fluid: //				
Workover	Construction materia				
Lined Unlined 🛛	Double-walled, with leak a tection? Yes I If nt	explain why not.			
Liner type: Synthetic Thicknessmil Clay _					
Pit Volumebbl					
	Less than 50 feet	(20 points)			
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points) <b>0</b>			
high water elevation of ground water.)	100 feet or more	( 0 points)			
	Too rect of more	( o points)			
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)			
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)			
	Less than 200 feet	(20 points)			
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)			
irrigation canals, ditches, and perennial and ephemeral watercourses.)		U			
	1000 feet or more	( 0 points)			
	Ranking Score (Total Points)	0			
If this is a nit closure: (1) attach a diagram of the facility showing the nit's	relationship to other equipment and tanks (2) Indicat	e disposal location: (check the onsite box if			
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if					
your are burying in place) onsite 🔲 offsite 🔲 If offsite, name of facility (3) Attach a general description of remedial action taken including					
remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surfaceft. and attach sample results. (5)					
Attach soil sample results and a diagram of sample locations and excavations.					
Additional Comments: PIT LOCATED APPROXIMATELY 123 FT. N41E FROM WELL HEAD.					
PIT EXCAVATION: WIDTH N/Aft., LENGTH	N/Aft., DEPTH N/Aft	4			
PIT REMEDIATION: CLOSE AS IS: ☑, LANDFARM: ☐, COMPOST: ☐, STOCKPILE: ☐, OTHER ☐ (explain)					
Cubic yards: N/A	<del></del>	PART ON B			
Gubic yardo.		700			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank					
has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an alternative OCD-approved plan .					
Date: 01/24/05					
Laff Rlagg _ PF # 11607 Jeff C segg					
PrintedName/Title Jeff Blagg - P.E. # 11607 Signature					
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Approval: DEPUTY OIL & GAS INSPECTOR, DIST. 60 MAY 3 0 2006					
Printed Name/Title Signature Signature Date:					
Date.					

				1110			
CLIENT: XTO	BLAG P.O. BOX		NEERING Omfiei d	•		ATION NO:	CT146
CLIENI:		505) 632		, 14101 01 7		CR NO:	13502
FIELD REPORT	FIELD REPORT: PIT CLOSURE VERIFICATION PAGE No: 1 of )						
LOCATION: NAME: CAN		WELL #:		TANK		STARTED: FINISHED:	1-20-05
QUAD/UNIT: O SEC: 15				ST: NM	L		
QTR/FOOTAGE: 790 FS				(HEBER)		RONMENTAL ,	10/3
EXCAVATION APPROX	_					AGE: _	_O
DISPOSAL FACILITY:	AN	AUNTO	REMEDIA	TION METH	OD:		AS 15
LAND USE: RANGE	·	LEASE:	14-20-60	3-1433	FORMAI		DK
FIELD NOTES & REMAR			IMATELY 12				
DEPTH TO GROUNDWATER: > 60			71000		URFACE WAT	ER:	$\frac{\infty \circ}{}$
NMOCD RANKING SCORE:	NMOCD TPH	CLOSURE STD: .	5000 PI				
SOIL AND EXCAVATION	N DESCRIPT	ION:		OVM CALIB.	READ. = <u>5</u> GAS = 1	ppm ق <i>کرو</i>	RF = 0.52
				TIME: 113			1/20
SOIL TYPE: (SAND) SILTY SAI		CLAY / CLAY /	GRAVEL / OTH	ER			
COHESION (ALL OTHERS): MON C	OHESIVE SLIGHTLY			COHESIVE			
CONSISTENCY (NON COHESIVE SO PLASTICITY (CLAYS): NON PLAST				· / HIGHLY DI AST	TIC		
DENSITY (COHESIVE CLAYS & SILT				/ HIGHLY PLAS	i i C		
MOISTURE: DRY SLIGHTLY MOIS			R SATURATED			رضم	2€0)
DISCOLORATION/STAINING OBSER HC ODOR DETECTED: YES / NO E		LANATION					
SAMPLE TYPE: GRAB COMPOSIT		- a 5 0	×11 %	1 50. Wa	P. X	(Ka i	SACLI -
ADDITIONAL COMMENTS:	to Dig TE	ST PIT	× 1 De.	)e.	7 / / /		37-crace
SCALE SAMP. TII	ME SAMP. ID	LAB NO.	WEIGHT (g)		DILLITION	READING	CALC. (ppm)
	AL SAMI.ID	LAB NO.	WEIGHT (g)	IIIL FREON	DILUTION	READING	CALC. (ppm)
0 FT							
PIT PERIMET	ER	1			PITF	ROFIL	E
,			VM DING				
ં છ	PABO	SAMPLE	FIELD HEADSPACE				
	- CIP	1@ 4	(ppm)			_	_
	(	2 @ · 3 @		-	O		
A 8' 8	9	4@		A		_	A
11 0		5 @		- 1 T	7		T.
	74				{		4
	(u'Bu)			_		1	/
				-		/	4
SAM	ple		AMPLES VALYSIS TIME				
		1104 7	200				
L Tell		TF	M 1240	-			
P.D. = PIT DEPRESSION; B.G. = BELO		P4	(SED)	7			
T.H. = TEST HOLE; ~ = APPROX.; T.B.: TRAVEL NOTES:	<del></del>			4./		2.0	
CALLOUT	·		_ ONSITE: _	120/05	122	0	



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / XTO	Project #:	94034-010
Sample ID:	1 @ 4'	Date Reported:	01-24-05
Laboratory Number:	31723	Date Sampled:	01-20-05
Chain of Custody No:	13502	Date Received:	01-20-05
Sample Matrix:	Soil	Date Extracted:	01-21-05
Preservative:	Cool	Date Analyzed:	01-24-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	
Gasoline Range (C5 - C10)	ND	0.2	
Diesel Range (C10 - C28)	ND	0.1	
Total Petroleum Hydrocarbons	ND	0.2	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Canyon 7 Tank Pit.

Analyst C. ()

Review Walter