<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Pit or Below-Grade Tank Registration or Closure
Is nit or below-grade tank covered by a "general plan"? Yes 🕅 No

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☐		
DD AMEDICA DDOD CO	(505) 226 0200	
Operator: BP AMERICA PROD. CO. Address: 200 ENERGY COURT. FARMINGTON.	- •	mail address:
	API#: 30-045- 22347 U/L or Q	1 See 24 T 29N P 9W
County: SAN JUAN Latitude 36.70778 Longitude 10		Owner Federal State Private Indian
County: State County: Landage County: Longhage 10	NAD. 1927 1963 Surface	Cowner rederat \(\text{State} \) Thivate \(\text{Initial} \) Indian \(\text{Initial} \)
Pit	Below-grade tank	
Type: Drilling ☐ Production ☐ Disposal ☒ SEPARATOR	Volume:bbl_Type of fluid:	
Workover ☐ Emergency ☐	Construction materia:	
Lined [Unlined [Double-walled, with eak extection? Yes If	nat, explain why not.
Liner type: Synthetic Thicknessmil Clay _		
Pit Volumebbl	}	
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points) 0
mgn water elevation or ground water.)	100 feet or more	(0 points)
Wallband and action and (I am than 200 fact from a mirrote democia	Yes	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	No	(0 points) 0
water source, or less than 1000 leet from an other water sources.)	Loss than 200 first	(20 mainta)
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet 200 feet or more, but less than 1000 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(10 points) (0 points)
	Ranking Score (Total Points)	0
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	s relationship to other equipment and tanks. (2) Inc	licate disposal location: (check the onsite box if
your are burying in place) onsite 🛛 offsite 🔲 If offsite, name of facility_	. (3) Attach a gener	al description of remedial action taken including
remediation start date and end date. (4) Groundwater encountered: No 🛛	Yes [] If yes, show depth below ground surface _	ft. and attach sample results. (5)
Attach soil sample results and a diagram of sample locations and excavation	is.	and the same of th
Additional Comments: PIT LOCATED APPROXIMATEL	Y 90 FT. SOUTH FROM V	VELL HEAD. STEED LO CO 20 20 20 20 20 20 20 20 20 20 20 20 20
PIT EXCAVATION: WIDTH N/Aft., LENGTH		
PIT REMEDIATION: CLOSE AS IS: Ø, LANDFARM: ☐, COMPOST: ☐, STOCKPILE: ☐, OTHER ☐ (explain)		
Cubic yards: N/A		OH RELIED A
Diversity Day		
		The state of the s
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank		
has been/will be constructed or closed according to NMOCD guidelines \(\sigma \), a general permit \(\sigma \), or an alternative OCD-approved plan \(\sigma \).		
Date: 10/05/05		
PrintedName/Title Jeff Blagg - P.E. # 11607 Signature		
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Approval: \$5000 CL & GAS INSFECTION, DIST. Signature Device FEB 2 8 2006		
Printed Name/Title Signature Date: 150 2 8 2000		
	/ /	



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	3 - Pt. Composite	Date Reported:	10-05-05
Laboratory Number:	34554	Date Sampled:	10-03-05
Chain of Custody No:	14876	Date Received:	10-04-05
Sample Matrix:	Soil	Date Extracted:	10-04-05
Preservative:	Cool	Date Analyzed:	10-05-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	813	0.2
Diesel Range (C10 - C28)	253	0.1
Total Petroleum Hydrocarbons	1,070	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Florance 23A Sep Pit.

Misture Mullers Analyst Review C. Cepture



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	3 - Pt. Composite	Date Reported:	10-05-05
Laboratory Number:	34554	Date Sampled:	10-03-05
Chain of Custody:	14876	Date Received:	10-04-05
Sample Matrix:	Soil	Date Analyzed:	10-05 - 05
Preservative:	Cool	Date Extracted:	10-04-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	49.4	1.8	
Toluene	1,220	1.7	
Ethylbenzene	2,240	1.5	
p,m-Xylene	11,870	2.2	
o-Xylene	4,230	1.0	
Total BTEX	19,610		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Florance 23A Sep Pit.

Misture m Walter Analyst Deur C. Churcus Review