District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes 🛛 No 🗌

Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank				
Operator: BP AMERICA PROD. CO.	Telephone: (505)-326-9200 e-mai	il address:		
Address: 200 ENERGY COURT, FARMINGTON, NM 87410				
Facility or well name: ATLANTIC COM LS #3A API #: 30-045- 22491 U/L or Qtr/Qtr E Sec 24 T 31N R 10W				
County: SAN JUAN Latitude 36.88623 Longitude 107.83886 NAD: 1927 1983 Surface Owner Federal State Private Indian				
County: SAIT 3 CATT Latitude 30.00023 Longitude 107.03000 NAD: 1927 1983 XI Surface Owner Federal XI State 1 Private 1 Indian 1				
This control is the second of	Palow grada tank			
Pit Time: Drilling □ Production □ Disposal ▼ COMPRESSOR	Below-grade tank			
Type. Drining Froduction Disposar	Volume:bbl_Type of fluid:			
Workover Emergency STEFI TANK	Construction material:			
Lined Unlined STEEL TANK	Double-walled, with leak of tection? Yes 11 If had	explain why not.		
Liner type: Synthetic Thicknessmil Clay				
Pit Volumebbl				
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)		
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points) 0		
ligh water elevation of ground water.)	100 feet or more	(0 points)		
	Yes	(20 points)		
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points) 0		
water source, or less than 1000 feet from all other water sources.)	140	(o points)		
Distance to all westerness allowers	Less than 200 feet	(20 points)		
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)		
	D. I. G. (T. ID. (1)			
	Ranking Score (Total Points)	0		
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if				
your are burying in place) onsite 🔲 offsite 🛛 If offsite, name of facility_F	BP CROUCH MESA LF . (3) Attach a general d	lescription of remedial action taken including		
remediation start date and end date. (4) Groundwater encountered: No 🛛 Y	Yes If yes, show depth below ground surface	ft. and attach sample results. (5)		
Attach soil sample results and a diagram of sample locations and excavation		7770 70		
Additional Comments: PIT LOCATED APPROXIMATELY	0.4	II HEAD SOUTH TO THE STATE OF T		
		LE HEAD. 275°		
PIT EXCAVATION: WIDTH 8 ft., LENGTH		FEB 2006		
PIT REMEDIATION: CLOSE AS IS: ☐, LANDFARM: ☒, C	OMPOST: □, STOCKPILE: □, OTHER □ (ex	plain) 🔊 🧓		
Cubic yards: 15		20 0m . JW. 6		
P DIST. 3				
		(d) (a)		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pittor below-grade tank				
has been/will be constructed or closed according to NMOCD guidelines \(\sigma\), a general permit \(\sigma\), or an alternative OCD-approved plan \(\sigma\).				
Date: 08/04/05				
PrintedName/Title Jeff Blagg - P.E. # 11607 Signature				
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or				
otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or				
regulations.				
EL LE CAS HEATER DI. (2)				
Approval:				
Approval: Printed Name/Title Signature Date: FEB 2 8 2006				



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 9'	Date Reported:	08-04-05
Laboratory Number:	33925	Date Sampled:	07-29-05
Chain of Custody No:	14352	Date Received:	08-01-05
Sample Matrix:	Soil	Date Extracted:	08-01-05
Preservative:	Cool	Date Analyzed:	08-04-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Atlantic Com LS 3A Compressor.

Meier C. Que

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