District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410

## State of New Mexico **Energy Minerals and Natural Resources**

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank 🖂				
Operator: BP AMERICA PROD. COTelephone:(505)-326-9200e-mail address:				
Address: 200 ENERGY COURT, FARMINGTON.				
Facility or well name: ATLANTIC LS #16	API#: 30-045- 23279 U/L or Qtr/	Qtr J Sec 24 T 31N R 10W		
County: SAN JUAN Latitude 36.88079 Longitude 10	7.83155 NAD: 1927 ☐ 1983 ⊠ Surface C	Owner Federal ⊠ State ☐ Private ☐ Indian ☐		
Pit	Below-grade tank			
Workover ☐ Emergency ☐ Construction material:  Lined ☐ Unlined ☒ Double-walled, with leak extection? Yes ☐ If the explain why not.				
Lined Unlined 🗵	Double-wailed, withneak detection? Yes 11 if no	L explain why not.		
Liner type: Synthetic Thicknessmil Clay _		-		
Pit Volumebbl				
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)		
	50 feet or more, but less than 100 feet	(10 points) <b>0</b>		
high water elevation of ground water.)	100 feet or more	( 0 points)		
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)		
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)		
	Less than 200 feet	(20 points)		
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	,	` · · ′ U		
	1000 feet or more	( 0 points)		
	Ranking Score (Total Points)	0		
If this is a pit closure: (1) attach a diagram of the facility showing the pit's				
your are burying in place) onsite 🛛 offsite 🔲 If offsite, name of facility_				
remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surfaceft. and attach sample results. (5)				
Attach soil sample results and a diagram of sample locations and excavation	is.			
Additional Comments: PIT LOCATED APPROXIMATELY	y 21 FT. N52E FROM WI	ELL HEAD - 56 27 28 29 30		
PIT EXCAVATION: WIDTH N/Aft., LENGTH N/Aft., DEPTH N/Aft.				
(6)				
PIT REMEDIATION: CLOSE AS IS: \( \text{N/A} \), LANDFARM: \( \text{\compost:} \), STOCKPILE: \( \text{\compost:} \), OTHER \( \text{\compost:} \) (explain) \( \text{\compost:} \)				
Cubic yards: N/A				
E OIL COMB. DIV.				
OHSI.3				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an alternative OCD-approved plan.				
Date: 08/29/05				
Date: OO/25/05				
PrintedName/Title Jeff Blagg - P.E. # 11607 Signature				
o Statute -				
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Approval: EFUT OL & GAS INSPECTOR OSI. CO   FEB 2 8 2000				
Printed Name/Title Date:				

PRSSED

0800 ONSITE: 8/26/05 0955

TRAVEL NOTES:

P.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW T.H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM

CALLOUT: \_



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 6'	Date Reported:	08-29-05
Laboratory Number:	34174	Date Sampled:	08-26-05
Chain of Custody No:	14464	Date Received:	08-26-05
Sample Matrix:	Soil	Date Extracted:	08-27-05
Preservative:	Cool	Date Analyzed:	08-29-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	37.3	0.2
Diesel Range (C10 - C28)	1.3	0.1
Total Petroleum Hydrocarbons	38.6	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Atlantic LS 16 Sep Pit.

Analyst C. Oglinia

Mistine m Walder
Review



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:		Blagg / BP	Project #:	94034-010
Sample ID:		1 @ 6'	Date Reported:	08-29-05
Laboratory Number:		34174	Date Sampled:	08-26-05
Chain of Custody:	'	14464	Date Received:	08-26-05
Sample Matrix:		Soil	Date Analyzed:	08-29-05
Preservative:		Cool	Date Extracted:	08-27-05
Condition:		Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
:			
Benzene	ND	2.1	
Toluene	95.9	1.8	
Ethylbenzene	917	1.7	
p,m-Xylene	18,650	1.5	
o-Xylene	6,650	2.2	
Total BTEX	26,310		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.0 %
!	1,4-difluorobenzene	99.0 %
•	Bromochlorobenzene	99.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Atlantic LS 16 Sep Pit.

Analyst Charles

Mistare m Walter
Review