

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

WELL API NO.

30-045-33145

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

7. Lease Name or Unit Agreement Name

STATE GAS COM

8. Well No.

4

9. Pool name or Wildcat

BASIN DAKOTA

4. Well Location

Unit Letter J : 1975 Feet From The SOUTH Line and 1545 Feet From The EAST LineSection 32Township 31NRange 12W

NMPM

SAN JUAN

County

10. Date Spudded

11/16/2005

11. Date T.D. Reached

12/2/2005

12. Date Compl. (Ready to Prod.)

6/3/06

13. Elevations (DF & RKB, RT, GR, etc.)

6011' GL

14. Elev. Casinghead

15. Total Depth

7290'

16. Plug Back T.D.

7222'

17. If Multiple Compl. How Many Zones?

2

18. Intervals Drilled By

Rotary Tools

0-TD

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

6948' - 7039' DAKOTA

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR/CCL/CBL/TLD/CN

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# J-55	261'	12-1/4"	176	0
7"	20# J-55	2755'	8-3/4"	450	0
4-1/2"	10.5# J-55	7289'	6-1/4"	373	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7141'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

6948' - 7039' (0.34" DIA, TTL 26 HOLES)

6814' - 6884' (0.34" DIA, TTL 23 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6948'-7039' A. w/740 gals 15% NEPE HCL acid.

Frac'd w/28,683 g als Delta 200 frac fld carrying

30,900# 20/40 san d. Continued on back >>>>>>>>

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) SI	
Date of Test 6/3/06	Hours Tested 3 HRS	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 109	Water - Bbl. 14	Gas - Oil Ratio
Flow Tubing Press. 230	Casing Pressure 630	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 872	Water - Bbl. 112	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Lorri D. Bingham* Printed NameE-mail address Regulatory@xtoenergy.com

LORRI D. BINGHAM

Title REG COMPLIANCE TECH Date 6/15/06

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	3878 T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	3988 T. Madison
T. Queen	T. Silurian	T. Point Lookout	4642 T. Elbert
T. Grayburg	T. Montoya	T. Mancos	5008 T. McCracken
T. San Andres	T. Simpson	T. Gallup	5929 T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	6676 T. Granite
T. Paddock	T. Ellenburger	T. Dakota	6808' T. CHACRA
T. Blinbry	T. Gr. Wash	T. Morrison	T. GRANEROS
T. Tubb	T. Delaware Sand	T. Todilto	T. BURRO CANYON
T. Drinkard	T. Bone Springs	T. Entrada	T. MORRISON FMT
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			6814'-6884': A. w/1000 gals 15% NEFE acid. Frac'd w/39658 gals 70Q CO2 Purgel III LT CO2 foam frac fld carrying 63,600# 20/40 sd.				