

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator WEST LARGO CORP.

3a. Address  
8801 S. Yale Ave., Suite 240 Tulsa, OK 74137-35353b. Phone No. (include area code)  
918-492-32394. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1130' FSL, 1875' FEL, (SWSE) Sec 15-T28N-R9W, NMPM5. Lease Serial No.  
SF077111

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Storey Gas Com "A" #29. API Well No.  
30-045-3315310. Field and Pool, or Exploratory Area  
Basin Fruitland Coal11. County or Parish, State  
San Juan, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2218-2240'  
5/22/06 MIRU Key Energy and BlueJet Logging @ 8:00 AM. Perforate with HSC gun from 2217-2239 (1 SPF). GIH w/ perforating gun to shoot second set of perfs, couldn't get tool below 1058'. GIH w/ junk basket and ring gauge, recovered drilled cement chips. Apparent bridge off of cement chips @ 1058'. Attempted to break loose bridge w/ pump, press up to 3000#, unable to break loose. RDMO BlueJet and Key @ 12 noon, call for workover rig to drill out or circulate out bridge. 5/23/06 MIRU Jimmy's Swabbing workover rig #1 @ 9:00 AM. GIH w/ 3-7/8" bit, bit sub, 38 jts tbg, tag bridge @ 1058'. Circulate up bridge of cmt chips, est. 2' to 3' of cmt chips. GIH w/ 70 jts, tag another bridge of cmt chips @ 2137'. Attempt to circulate with no success. 5/24/06 RU power swivel to drill out cmt chips. Drill approx. 24' hard chips, some metal fragments. COH w/ tbg, standing back tbg to re-tally. Tbg tally shows we are deeper than expected. 5/25/06 GIH w/ tallied tbg, tag bottom @ 2364'. Circ 70 bbls to clean hole. COH w/ tbg, standing back tbg. MIRU BlueJet Logging @ 1:00 PM. GIH w/ ring gauge & junk basket, tag PBTD @ 2359'. (This depth is inside the guide shoe). GIH w/ 4-1/2" CIBP, set @ 2333'. GIH w/ 4-1/2" Baker tension pkr & 69 jts tbg, set pkr @ 2281'. Press test CIBP to 1275#, held for 25 min. COH w/ tbg & pkr, laying down tbg. ND BOP, NU 4-1/2" frac valve. 6/1/06 MIRU BlueJet Logging @ 8:00 AM. Pressure Perforate with HSC gun from 2117-33', 2166-78', 2181-85', (1 SPF), 32 perfs shot today, 54 total perfs. MIRU Key Energy @ 10:00 AM. Acidize perfs w/ 750 gals 7.5% HCl, breakdown perfs at 2,150#. Drop 81 ball sealers, good ball-off (48 hits recorded), max treating press 3,700#. Frac treatment of Fruitland Coal commenced at 2:00 PM. Pumped gelled wtr Nitrogen foam with 20/40 Brady Sand proppant. Avg Treating Press = 1,900#, Avg. Treating Rate = 40 BPM, Total Fluid pumped = 1308 bbls, Total N2 = 1,414,205 scf, Total Sand = 308,300 lbs, ISIP = 1,504#. RDMO Key Energy at 4:00 PM. Layed flowline to reserve pit, began flowback at 7:00PM. thru 1/8" choke at 245psig = 90 Mcfd. Flowing back frac wtr/foam and N2 to reserve pit.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

John P. Garrett

Title President

Signature

Date

06/15/2006

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

JUN 20 2006

FARMINGTON FIELD OFFICE