

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

2006 JUN 15 PM 10 40
RECEIVED
070 FARMINGTON

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator **Devon Energy Production Company, L.P.**

3. Address **PO Box 6459, Navajo Dam, NM 87419** 3a. Phone No. (include area code) **405-552-7917**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **500' FNL & 1,205' FEL, NE NE, Unit A**
At top prod. interval reported below
At total depth **950' FNL & 1,810' FEL, NW NE, Unit B**

5. Lease Serial No. **SF 079003**
6. If Indian, Allottee or Tribe Name _____
7. Unit or CA Agreement Name and No. _____
8. Lease Name and Well No. **NEBU 68M**
9. AFI Well No. **30-045-33474**
10. Field and Pool, or Exploratory **S. Los Pinos Pictured Cliffs**
11. Sec., T., R., M., on Block and Survey or Area **Sec. 35, T31N, R7W**
12. County or Parish **San Juan** 13. State **NM**
14. Date Spudded **04/27/2006** 15. Date T.D. Reached **05/05/2006** 16. Date Completed **05/25/2006**
☐ D & A ☒ Ready to Prod.
17. Elevations (DF, RKB, RT, GL)* **GL 6,333'**

18. Total Depth: MD **7,965'** 19. Plug Back T.D.: MD **7,957'** 20. Depth Bridge Plug Set: MD
TVD **7,869'** TVD **7,861'** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Mud Logs

22. Was well cored? ☐ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9-5/8H40	32.3#	0	292'		175 sx	36 bbls	Surface	0
8 3/4"	7-J55	23#	0	3,568'		Ld 550 sx	142 bbls	Surface	0
						Tl 75 sx	19 bbls		
6 1/4"	4-1/2J55	11.6#	0	7,965'		Ld 485 sx	127 bbls	1,100'	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7,890'	3,463'	4 1/2"					

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pictured Cliffs	3,246'	3,468'	3,373' - 3,430'	0.34"	20	Open
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
3,373' - 3,430'	2,500 bbls Delta 140 w/206,263# 20/40 Brady sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/08/2006			→						Natural Flow Casing
Choke Size	Tbg. Press. Flwg. SI 84	Csg. Press. 1235	24 Hr. Rate →	Oil BBL 0	Gas MCF 6647	Water BBL	Gas/Oil Ratio	Well Status	Waiting on pipeline connection

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

JUN 19 2006

NMOCD

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	2286
				Kirtland	2398
				Fruitland Coal	2854
				Pictured Cliffs Main	3368
				Lewis	3478
				Huerfano Bentonite	4097
				Cliff House	5290
				Menefee	5330
				Point Lookout	5628
				Mancos	5942
				Gallup	6953
				Greenhorn	7649
				Dakota	7825
				Paguate	7835
				Cubero	7871
				Oak Canyon	7919
				Encinal Canyon	7945
				Lower Encinal Canyon	7969
				Burro Canyon	8002
				Morrison	8043

32. Additional remarks (include plugging procedure):

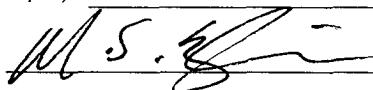
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Melisa ZimmermanTitle Senior Operations Technician

Signature



Date

6-13-06

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.