Form 3160-5 (August, 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

OME	NO.	1004-	013	• •
Evnires:	Nove	mher	30	200

a 110

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.			
NIMANIAL 8	3503		

6. If Indian, Allottee or Tribe Name

abandoned well est	7 TOTAL DISTORT	suem proposansi		2000	app 26 B	11 b 70	
SUBMIT IN TRIPLI	SATE - Other Instruction	is on reverse side		7. If Unit of CA/A	,		
1. Type of Well]	RECEIV	/ED	
Oil Well X Gas Well	Other			8. Well Name and			
2. Name of Operator					Canyon #7		
DOMINION EVEL OBATION & PE	DODUCTION INC			9. API Well No.			
DOMINION EXPLORATION & PF 3a. Address Suite 6		3b. Phone No. (include	area code)	30-09	45-335	575	
14000 QUAIL SPGS PKWY, OKI		405-749-1300	area code)	10. Field and Pool	, or Exploratory A	rea	
4. Location of Well (Footage, Sec., T., R., M.,				1			
				Basin Fi	ruitland Coal		
				11. County or Pari	ish, State		
1330' FNL & 1385' FWL, Sec. 30	-32N-7W						
				San Jua	an		
12. CHECK APPROPRIATE	BOX(ES) TO INDICATI	E NATURE OF NO	TICE, REPO	ORT OR OTHE	R DATA		
TYPE OF SUBMISSION		TYPE	OF ACTION	J			
/ Notice of Intent	Acidize	Deepen	<u> </u>	Start/Resume)	Water Shut-Off		
1 volice of linein	Altering Casing	Fracture Treat	Reclamation	, a, o (courile)	Well Integrity		
N D Sub Barret		<u> </u>	ę	þ			
Subsequent Report	Casing Repair	New Construction	Recomplete	[2	X Other		
—	Change Plans	Plug and Abandon	Temporarily /	-	Revised Plat		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispos	sal _	·		
determined that the site is ready for final Per the request of the BLM	·	a revised plat for tl	he Grassy	75	678916, MAY 2006 ECONS. DIV CONS. DIV DIST. 3	1415/16/17	
14. I hereby certify that the foregoing is true a Name (PrintedTyped) Carla Christian Signature	und correct Tustian		Title	Sr. Regula	tory Specialis	st	
THE	S SPACE FOR FEDE	RABORSTATI	OBBIO	USE 1 3	AX	ER J BU FORT	ECOR

Approved by			Title			MAY 0 5 200	16
Conditions of approval, if any, are attached	d. Approval of this notice do	es not warrant or					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Office



FARMINGTON FIELD OFFICE

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

Santa Fe, NM 87505

Revised October 12, 2005

DISTRICT II 1301 W. Grand Ave., Artesia, N.M. 88210 Submit to Appropriate District Office

1220 South St. Francis Dr. DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

State Lease - 4 Copies Fee Lease - 3 Copies

Form C-102

DISTRICT IV 1220 South St. Francis Dr., Santa Fe, NM 87505 2006 APR 26 AM 6 48

RECEIVED

□ AMENDED REPORT

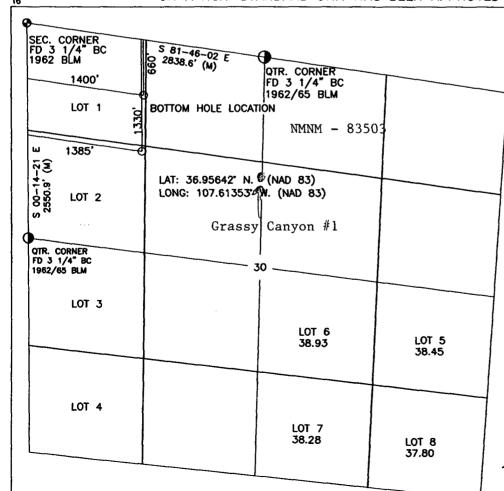
WELL LOCATION AND ACREAGE OF EDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name		
	71629	Basin Fruitland Coal		
⁴ Property Code	⁸ Pro	⁸ Property Name		
	GRASS	GRASSY CANYON		
OGRID No.	⁸ Ope	erator Name	⁹ Elevation	
025773	DOMINION Exploration &	Production, Inc.	6893'	

10 Surface Location

					Our race	Loodilon			
UL or lot no. E	Section 30	Township 32-N	Range 7-W	Lot Idn 2	Feet from the 1330	North/South line NORTH	Feet from the 1385	East/West line WEST	County SAN JUAN
			" Bott	om Hole	Location I	f Different Fro	m Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	30	32-N	7-W	1	660	NORTH	1400	WEST	SAN JUAN
12 Dedicated Acres	3	u,	loint or Infill	<u> </u>	14 Consolidation C	ode	15 Order No.	-	
320)	- 1	I				İ		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the

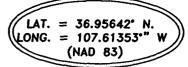
Signature Date 4/24/06 Carla Christian Printed Name

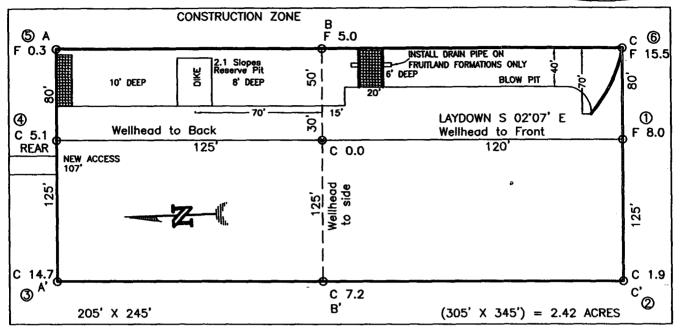
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



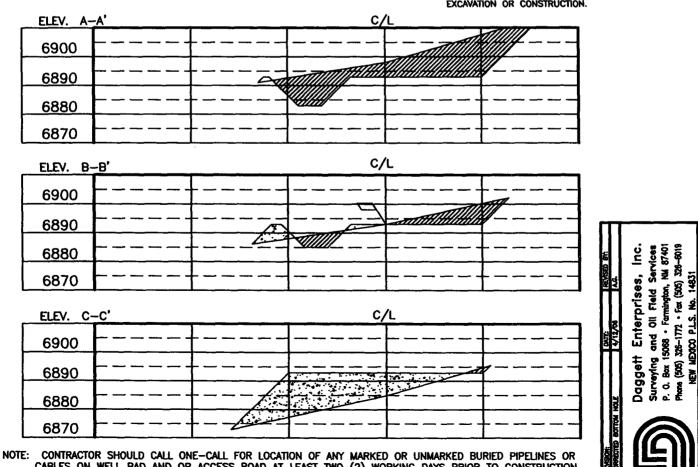
DOMINION OKLAHOMA TEXAS EXPLORATION & PRODUCTION INC. GRASSY CANYON No. 7, 1330' FNL 1385' FWL SECTION 30, T32N, R7W, N.M.P.M., SAN JUAN COUNTY, N. M. GROUND ELEVATION: 6893'. DATE: JULY 28, 2005





RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW -- 3' WIDE AND 1' ABOVE SHALLOW SIDE). BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.

DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. NEW MEXICO ONE CALL TO BE NOTIFIED 48 HOURS PRIOR TO EXCAVATION OR CONSTRUCTION. NOTE:



CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.