

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL _____ GAS _____
WELL _____ WELL X DRY _____ Other _____

b. TYPE OF COMPLETION:
NEW _____ WORK _____ DEEP- _____ PLUG _____ DIFF. _____
WELL _____ OVER _____ EN _____ BACK _____ RESVR. _____ Other _____

2. NAME OF OPERATOR

CAULKINS OIL COMPANY

3. ADDRESS OF OPERATOR

1409 W. AZTEC BLVD., SUITE B7

AZTEC, NM 87410

Ph. (505) 334-4323

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

705' F/N 2270' F/W

At top prod. interval reported below

At total depth

14. API NO.

30-039-27676-00C3

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

4/25/04

16. DATE T.D. REACHED

5/14/04

17. DATE COMPL. (Ready to pro.)

5/8/06

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6640 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7617'

21. PLUG, BACK T.D., MD & TVD

7610'

22. IF MULTIPLE COMPL.

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

0' - 7617'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

4822' - 5479' MESA VERDE

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE OF ELECTRIC AND OTHER LOGS RUN

No new logs

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	372'	12 1/4"	200 sacks (236 cu. ft.)	
5 1/2"	15.5# & 17#	7617'	7 7/8"	1418 sacks (2411 cu. ft.)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7519'	

31. PERFORATION RECORD (Interval, size and number)

4822'	4902'	5029'	5197'	5264'	5346'	5389'	5427'
4825'	4919'	5107'	5222'	5285'	5347'	5391'	5453'
4829'	4993'	5109'	5223'	5291'	5380'	5400'	5460'
4859'	5025'	5141'	5225'	5301'	5381'	5401'	5465'
4897'	5027'	5161'	5232'	5345'	5385'	5423'	5479'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4822' - 5479'	12,280# 14/30 lite prop sand,
	3,060# 20/40 flex sand and
	7,414 mscf 70 Q foam

33. * PRODUCTION

DATE FIRST PRODUCTION

5/1/06

PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

Shut-in

DATE OF TEST

5-1-06

HOURS TESTED

1

CHOKE SIZE

3/4"

PROD'N. FOR TEST PERIOD

1.0

OIL - BBL

0.05

GAS - MCF

18.71

WATER - BBL

trace

GAS - OIL RATIO

FLOW. TUBING PRESS.

31

CASING PRESSURE

PKR

CALCULATED

24-HOUR RATED

OIL - BBL

1.0

GAS - MCF

449

WATER - BBL

trace

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert Z. Vergara

TITLE Superintendent

DATE June 7, 2006

FARMINGTON FIELD OFFICE

This format is in lieu of Bureau of Land Management form 3160-4.

NMOCD

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079186

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

12 6M 11 03

7. UNIT AGREEMENT NAME

RECEIVED FARMINGTON NM

8. FARM OR LEASE NAME

BREECH "E"

9. WELL NO.

850

10. FIELD AND POOL OR WILDCAT

MESA VERDE

11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA

SEC. 5-26N-6W

37.	SUMMARY OF PORUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					GEOLOGIC MARKERS		
	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS ETC.		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
	Alamo	2161'	2313'			Alamo	2161'	2161'
	Pictured Cliffs	3050'	3131'			Pictured Cliffs	3050'	3050'
	Mesa Verde	4768'	5554'			Mesa Verde	4768'	4768'
	Tocito	6833'	6845'			Tocito	6833'	6833'
	Basin Dakota	7291'	7544'			Basin Dakota	7291'	7291'