

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMSF 078877							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator Huntington Energy, L.L.C.		7. Unit or CA Agreement Name and No. Canyon Largo Unit							
3. Address 6301 Waterford Blvd., Suite 400, Oklahoma City, OK 73118		8. Lease Name and Well No. Canyon Largo Unit #467							
3a. Phone No. (include area code) 405-840-9876		9. AFI Well No. 30-039-29382							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENW Lot F, 1700' FNL & 1795' FWL At top prod. interval reported below same At total depth same		10. Field and Pool, or Exploratory Basin Dakota							
11. Sec., T., R., M., on Block and Survey or Area Sec 11-24N-6W		12. County or Parish Rio Arriba							
13. State NM		17. Elevations (DF, RKB, RT, GL)* 6428' KB							
14. Date Spudded 03/04/2006	15. Date T.D. Reached 03/11/2006	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/10/2006							
18. Total Depth: MD 6908' TVD	19. Plug Back T.D.: MD 6640' TVD	20. Depth Bridge Plug Set: MD 6650' TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR, CCL CBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	Surface	402'		260 sx	55	Cir	19 bbls
7 7/8"	4 1/2"	11.6#	Surface	6907'	Lead	900 sx	314	Cir	100 bbls
					Tail	900 sx	235		
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	6497'								
25. Producing Intervals				26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Dakota		6366'	6696'	6672' - 6692'		0.41"	40	Inactive (CIBP @ 6650')	
B) Dakota		6366'	6696'	6367' - 6540'		0.41"	102	Active	
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
6672' - 6692'		36 bbls 15% NEFE HCL							
6367' - 6540'		Frac w/78382 gals of 79Q 20# Foamed X Linked Gel containing 95,813# 20/40 sand & 1,925,485 SCF N2							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	04/06/2006		→			55			Swab
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Inactive-Water Bearing!
			→						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/05/2006	05/07/2006	24	→						Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Producing
24/64	1650	1700	→	0	658	0			

*(See instructions and spaces for additional data on page 2)

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FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Dakota	6366'	6696'	Sandstone, silt and shale, sand is very fine to fine grained, arg & sil, coarser at base, poor-fair porosity, gas and water-bearing	Fruitland Pictured Cliffs Lewis Shale Huerfano Mesaverde Mancos Niobrara/Gallup Juana Lopez Greenhorn Graneros Dakota Morrison	1844' 2056' 2174' 2439' 3601' 4479' 5354' 5940' 6262' 6329' 6366' 6696'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Catherine Smith

Title Land Associate

Signature



Date 05/23/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.