

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
NMSF-078772

6. If Indian, Allottee or Tribe Name

2006 JUN 9 AM 11 12

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1670' FSL & 695' FEL NE/4 SE/4 SEC 35-T32N-R06W

7. RECEIVED  
FARMINGTON NM

8. Well Name and No.  
ROSA UNIT #279A

9. API Well No.  
30-039-29534

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

05-16-2006 MIRU, mix spud mud, drill rat & mouse holes. Spud surface hole @ 1900 hrs, 05/15/06. Drilling 12 1/4" hole from 0' to 335', circulate & condition hole. RU csg crew, RIH w/ 7 jts (311.98') 9 3/4", 36#, J-55 ST&C csg, land @ 325' as follows: saw tooth shoe, float insert on top of 1st jt, centralizers on 1st 3 jts in hole. RD & release csg crew, RU cementers.

05-17-2006 Cmt surface csg as follows: 20 bbls H2O ahead, 190 sxs (48 bbls, 268 cu.ft.) Type III cmt w/ 2% CaCl & 1/4#/sx Cello Flake. Displace w/ 22 bbls FW, plug down @ 0645 hrs, circulate 22 bbls cmt to surface, pressure test float, held OK, good cmt job. WOC, NU WH, BOP, choke & flow line. Pressure test - blind rams, inner & outer valves, TIW & swivel valves, pipe rams # 250 psi low for 5 mins & 1500 psi high for 10 mins, test csg @ 1500 psi for 30 mins. All tested good. PU BHA, TIH, PU swivel, tag cmt @ 282'. Drill cmt, float & shoe from 282' to 335'. Drill open hole from 335' to 835'.

05-18-2006 Drilling from 835' to 2380'.

05-19-2006 Drilling from 2380' to 3003', circulate & condition hole.

05-20-2006 TOOH, LDDP & DC's. RU csg crew, RIH w/ 76 jts 7", 23#, K-55, LT&C csg & 10' landing jt, landed @ 2997'. RD & release csg crew, RU cementers. Cmt 7" csg as follows: 10 bbls H2O Lead: 400 sxs (840 cu.ft.) Type III 65/35 poz + 8% gel + 1% CaCl & 1/4#/sx Cello Flake. Tail: 50 sxs (70 cu.ft.) Type III + 1/4#/sx Cello Flake + 1% CaCl. Displace w/ 116 bbls H2O, circulate 56 bbls cmt to surface, bump plug @ 1205#, float did not hole, SWI @ 1500# for 8 hrs. RD cementers, release rig @ 0600 hrs, 5/20/06.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross

Title Sr. Production Analyst

Date June 5, 2006

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 12 2006

NMOC

FARMINGTON FIELD OFFICE