

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078766

6. If Indian, Allottee or Tribe Name

2006 JUN 9 AM 11 12

7. If Unit or CA, Agreement Designation
RECEIVED

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well ☒ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
790' FSL & 1960' FEL, SW/4 SE/4 SEC 21-T31N-R06W

8. Well Name and No.
070 FARMINGTON, NM
ROSA UNIT #260A

9. API Well No.
30-039-29546

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-02-2006 MIRU, mix spud mud.

05-03-2006 Drill rat & mouse holes. Spud 12 1/4" surface hole @ 1830 hrs, 5/2/06. Drilling 12 1/4" surface hole from 0' to 330', circulate & condition hole.

05-04-2006 RU csg crew, RIH w/ 7 jts 9 5/8", 36#, J-555, ST&C csg, total length = 307', set @ 321'. Centralizers on 1st 3 jts, Texas pattern guide shoe on bottom & float insert on top of 1st jt. RD csg crew, RU cementers. Cmt surface csg as follows: 10 bbls FW, 190 sxs (268 cu.ft., 48 bbls) Type III + 2% CaCl + 1/4#/ sk Cello Flake (YLD=1.41 cu.ft. sk wt=14.5# gal). Displace w/ 23 bbls FW. Plug down @ 1007 hrs, 5/3/06. Circulate 22 bbls cmt to pit, WOC, cut off 150' drilling line, NU BOPE, install test plug in braden head & test BOP pipe & blind rams, mud cross valves, choke manifold valves, floor valve, upper kelly valve @ 250# low for 5 mins & 1500# high for 10 mins. Test 9 5/8" csg @ 1500# for 30 mins using 3rd party & test unit. All test good, install flow line & bleed off lines, PU bit #2 & TIH, drilling cmt & equipment.

05-05-2006 Rotary drilling 8 3/4" hole from 330' to 1572'.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date June 7, 2006

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 12 2006

NMOCD

FARMINGTON FIELD OFFICE

05-06-2006 Rotary drilling 8 3/4" hole from 1572' to 2250'.

05-07-2006 Rotary drilling 8 3/4" hole from 2250' to 3042', circulate & condition hole for csg.

05-08-2006 LD DP & DC's, RU csg crew. RIH w/ 77 jts 7", 23#, J-55, LT&C csg, total length = 3024', set @ 3041' as follows: cmt nose guide shoe on bottom & float insert on top of 1st jt @ 3000'. Turbolizers on 1st 3 jts & @ 2700', 2500', 2300', 2000', 1500' & 1000'. 1 standard centralizer every 3 jts to 2500'. Land mandrel & circulate csg, RD csg crew. RU cementers, cmt as follows: 10 bbls FW ahead: Lead: 500 sxs (1055 cu.ft.) Type III 65/35 poz w/ 2% CaCl + 1/4# sx Cello Flake (yld = 2.11 cu.ft. sk, wt = 12.1 ppg). Tail: 50 sxs (70 cu.ft.) Type III w/ 1/4# sx Cello Flake + 2% CaCl (yld = 1.4 cu.ft. sk, wt = 14.5 ppg). Displace w/ 118 bbls FW, plug down @ 2109 hrs, 5/7/06, circulate out 22 bbls cmt to surface, ND BOP, release rig @ 0300 hrs, 5/8/06.

Need PT on 7" csg