

MMOC

Rincon MV/DK Commingling Percentages

wells commingled & 1st delivered as of April 2006

MIKE PIPPIN

ALL WELLS SORTED BY LOCATION

RINCON UNIT #511 - 4/27/06

Gas							Oil			
	LOCATION		DK %	MV %	Total %	Comments	DK %	MV %	Total %	Comments
RINCON #185E	22	27 7	0.79	0.21	1.00		0.92	0.08	1.00	
RINCON 136E	23	27 7	0.92	0.08	1.00		0.50	0.50	1.00	
RINCON 136P	23	27 7	0.60	0.40	1.00	July 04	0.51	0.49	1.00	
RINCON #178	23	27 7	0.54	0.46	1.00		0.41	0.59	1.00	
RINCON #178E	23	27 7	0.71	0.29	1.00		0.71	0.29	1.00	
RINCON 137E	24	27 7	0.63	0.37	1.00		0.50	0.50	1.00	
RINCON 138E	25	27 7	0.63	0.37	1.00		0.50	0.50	1.00	
RINCON 139	25	27 7	0.77	0.23	1.00		0.50	0.50	1.00	
RINCON 139E	25	27 7	0.67	0.33	1.00		0.50	0.50	1.00	
RINCON 138	25	27 7	0.57	0.43	1.00		0.43	0.57	1.00	
RINCON #169	26	27 7	0.47	0.53	1.00		0.52	0.48	1.00	
RINCON 202	27	27 7	0.55	0.45	1.00		0.51	0.49	1.00	
RINCON 202M	27	27 7	0.61	0.39	1.00		0.64	0.36	1.00	Eff. Oct., 2001
RINCON #229M	34	27 7	0.83	0.17	1.00	New % May, 2002 -	1.00	0.00	1.00	
RINCON #306	34	27 7	0.58	0.42	1.00		0.50	0.50	1.00	
RINCON #306M	34	27 7	0.71	0.29	1.00	New% eff. 11/02	0.83	0.17	1.00	
RINCON #187E	35	27 7	0.86	0.14	1.00		0.50	0.50	1.00	
RINCON #193M	35	27 7	0.58	0.42	1.00		0.81	0.19	1.00	eff. Dec., 2001
RINCON 201R	36	27 7	0.62	0.38	1.00	New cmgl eff Feb, 2004 -	0.27	0.73	1.00	New % eff. 2/04
RINCON 131	36	27 7	0.58	0.42	1.00		0.49	0.51	1.00	
RINCON 131E	36	27 7	0.38	0.62	1.00		0.67	0.33	1.00	
RINCON #168	36	27 7	0.48	0.52	1.00		0.25	0.75	1.00	
RINCON #168E	36	27 7	0.29	0.71	1.00		0.56	0.44	1.00	
RINCON 168R	36	27 7	0.79	0.21	1.00	eff May, 2003	0.50	0.50	1.00	
AVERAGES			0.6316	0.3684	1.0000		0.5638	0.4363	1.0000	
TOTAL NUMBER WELLS =			24							

4/27/2006