

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐						5. LEASE DESIGNATION AND SERIAL NO. NMSF-079050-A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐						6. IF INDIAN, ALLOTTEE OR TRIBE NAME San Juan 28-6 Unit	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						7. UNIT AGREEMENT NAME San Juan 28-6 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 Unit #148P	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit O (SWSE) 590'FSL, 2015'FEL						9. API WELL NO. 30-039-29677	
At top prod. interval reported below Same as above						10. FIELD AND POOL, OR WILDCAT Basin Dakota/ Blanco Mesaverde	
At total depth Same as above						11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA Sec.28 T28N R6W	
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH Rio Arriba	
						13. STATE New Mexico	
15. DATE SPUNDED 1/5/06		16. DATE T.D. REACHED 1/22/06		17. DATE COMPL. (Ready to prod.) 6/21/06		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) GL 6588' KB 6600'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7825'					
21. PLUG. BACK T.D., MD & TVD 7823'		22. IF MULTIPLE COMPL., HOW MANY? 2		23. INTERVALS DRILLED BY yes		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7592'-7787'	
25. WAS DIRECTIONAL SURVEY MADE No						26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/CCL/GR	
27. WAS WELL CORED No						28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		32.3#, H40		156'		12 1/4"	
7"		20# J55		3640'		8 3/4"	
4 1/2"		10.5#, J55		7825'		6 1/4"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
surface; 59sx		3bbls					
surface; 527sx		40bbls					
TOC 2100'; 360sx							
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7733'	
31. PERFORATION RECORD (Interval, size and number) 2 SPF 7742'-7787' = 26 holes 1 SPF 7592'-7724' = 37 holes total holes=63				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 7592'-7787' 89040 gal slickwater, 40000# TLC sand			
33. PRODUCTION				WELL STATUS (Producing or shut-in)			
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				SI	
DATE OF TEST 6/20/06	HOURS TESTED 1	CHOKE SIZE 2	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF 15 mcf	WATER--BBL	GAS-OIL RATIO
FLOW. TUBING PRESS. SI - 786#	CASING PRESSURE SI - 674#	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF 367 mcf/d	WATER--BBL	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS This is a MV/DK well being DHC per order #2057az.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>[Signature]</i>		TITLE Regulatory Analyst		DATE 6/22/06			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Ojo Alamo	2651'	2728'	White, cr-gr ss.	Ojo Alamo	2651'		
Kirtland	2728'	3160'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2728'		
Fruitland	3160'	3362'	Dk gry-gr carb sh, coal, gm silts, tight-med gry, tight, fine gr ss.	Fruitland	3160'		
Pictured Cliffs	3362'	3528'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3362'		
Lewis	3528'	3920'	Shale w/siltstone stringers	Lewis	3528'		
Huerfano Bentonite	3920'	4304'	White, waxy chalky bentonite	Huerfano Bent.	3920'		
Chacra	4304'	4905'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4304'		
Upper Cliff House	4905'	5000'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	4905'		
Mass. Cliff House	5000'	5134'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	5000'		
Menefee	5134'	5529'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5134'		
Point Lookout	5529'	6050'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5529'		
Mancos	6050'	6758'	Dark gry carb sh.	Mancos	6050'		
Gallup	6758'	7493'	Lt gry to bn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6758'		
Greenhorn	7493'	7558'	Highly calc gry sh w/thin lmst.	Greenhorn	7493'		
Graneros	7558'	7590'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7558'		
Dakota	7590'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7590'		