

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				2006 JUN 14 AM 3 43			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				RECEIVED 070 FARMINGTON NM			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				9. API WELL NO. 30-039-29724			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/Basin Dakota			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SEC. 22, T28N, R6W, NMPM SWSW 145' FSL, 100 FWL At top prod. interval reported below At total depth				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 22, T28N, R6W			
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico
15. DATE SPUDDED 3/1/06	16. DATE T.D. REACHED 3/11/06	17. DATE COMPL. (Ready to prod.) 6/12/06		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6528' GL; 6543' KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7797' - 7801'		21. PLUG, BACK T.D., MD & TVD 7796'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4290'-5650' Mesaverde						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CCL/GR/CBL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		32.3# H-40		317'		12 1/4"	
7		20# J-55		3624' 2845'		8 3/4"	
A 6 1/4"		10.5# J-55		7801'		4 1/2"	
29. LINER RECORD		30. TUBING RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7696'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1 spf .34" dia. 5350' - 5650' = 25 holes				DEPTH INTERVAL (MD)			
1 spf .34" dia. 4892' - 5278' = 28 holes				5350'-5650'			
1 spf .34" dia. 4290' - 4410' = 28 holes				Acidize w/10 bbls 15% HCL; Frac w/48,216 gals slickwater;			
81 holes				w/ 100,000# 20/40 Brady Sand, 1,118,100 scf N2			
				Acidize w/10 bbls 15% HCL; Frac w/48,342 bbls slickwater;			
				w/ 100,000# 20/40 Brady Sand, 972,700 scf N2			
				Acidize w/10 bbls 15% HCL; Frac w/26,124 gals slickwater,			
				200,000# 20/40 Brady Sand w/1,356,900 scf N2			
33. PRODUCTION				WELL STATUS (Producing or shut-in)			
DATE FIRST PRODUCTION 6/12/06		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		Producing			
DATE OF TEST 6/9/06	HOURS TESTED 1 hour	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
FLOW. TUBING PRESS. SI 755	CASING PRESSURE 644	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
			0	308 mcf	0		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS DK/MV commingled well being DHC'd per Order 2147AZ							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED Jon Clark TITLE Regulatory Analyst DATE 6/14/2006 ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE
6/15/2006

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2570'	2689'	White, cr-gr ss.	Ojo Alamo	2570'	
Kirtland	2689'	3125'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2689'	
Fruitland	3125'	3327'	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3125'	
Pictured Cliffs	3327'	3947'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3327'	
Huerfanito Bentonite*	3947'	4286'	White, waxy chalky bentonite	Chacra	4286'	
Chacra	4286'	4889'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliffhouse	4889'	
Cliff House	4889'	5137'	ss. Gry, fine-grn, dense sil ss.	Menefee	5137'	
Menefee	5137'	5510'	Med-dark gry, fine gr ss, carb sh & coal	Point Lookout	5510'	
Point Lookout	5510'	6026'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	6026'	
Mancos	6026'	6730'	Dark gry carb sh.	Gallup	6730'	
Gallup	6730'	7474'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Greenhorn	7474'	
Greenhorn	7474'	7540'	Highly calc gry sh w/thin lmst.	Graneros	7540'	
Graneros	7540'	7574'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7574'	
Dakota	7574'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)