Submit 3 Copies 10 Appropriate District Office	State of N			Form C-103
District I	Energy, Minerals and	nd Natu	ral Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA	ATION	DIVISION	30-039-29728
District III	1220 South 5	St. Frar	ncis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe,			6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Sumu i v,	11110	, 505	o. State Oil & Gas Lease No.
87505				
	CES AND REPORTS ON			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC	SALS TO DRILL OR TO DEEPE "ATION FOR PERMIT" (FORM	C-101) FO	UG BACK TO A	San Juan 29-6 Unit
PROPOSALS.)	ATION TOKTERMIT (TORM	C-101)14	1160250 CISS	NO. 333 1133 1133 1133 1133 1133 1133 113
1. Type of Well: Oil Well	Gas Well Other	150	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	8. Well Number #107F
2. Name of Operator		120	JUN 2008	OGRID Number 217817
ConocoPhillips Company		-	RECENTED	21
3. Address of Operator		2	ALCONS DIV.	Pool name or Wildcat
3401 E. 30 th Street, Farmington,	NM 87402	1 P	DIST. S	Blanco Mesaverde/Basin Dakota
4. Well Location		VO.		of the second se
Unit Letter K :	2180 feet from the	South 🦪	line and 2015	feet from the West line
Section 36	Township 29 N		ge 06 W	NMPM County Rio Arriba
B. B. Spain B. St. all. D. Scharffeld and S. St. and S.	11. Elevation (Show whe			
网络军士民共和军队 员工			,	
Pit or Below-grade Tank Application 🔲 o	r Closure			
Pit type Depth to Groundwate	rDistance from nearest fro	esh water	well Distance fr	om nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volum	me	bbls: Cor	estruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	ITENTION TO:		SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	П	REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	
	MULTIPLE COMPL	\Box	CASING/CEMENT	
_				
OTHER:				「Csg & TOC Info ⊠
				l give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
1/20/06 Symfons Con. Cime O bbla	ament to granfo as DT granfo as		000 mai: OIZ	
4/20/06 Surface Csg: Circ 9 bbls cmt to surface. PT surface csg to 1000 psi, OK. 4/23/06 Intermediate Csg: Circ 50 bbls cmt to surface. PT intermediate csg to 1800 psi, OK.				
5/1/06 Production Csg: PT production csg to 6600 psi/30 min. OK. Ran CBL from 7678'-2038'. TOC @ 2288'.				
571700 Troduction esg. 11 produ	ction esg to oood psi/50 in	mi. OK.	Rail CDL Holli 707	6 -2038 . TOC (d) 2288 .
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-				
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE DO	I and		D 1	1
SIGNATURE	<u>oca u</u>	ITLE	Regulatory Ana	DATE 6/15/06
Type or print name Joni Clark	E-mail address	e· io1	ark@br-inc.com	Telephone No. 505-326-9701
For State Use Only	L-man address	. jui	urwoi-mc.com	1 cicphone 140. 303-320-3701
		erse	MINY ON A CAC INC	BLCADO OLOS ON HINI O UNIO O JUNIO
APPROVED BY: / Villa	weva T	ITLE_	puty on a gas ins	PECTOR, DIST. $\mathcal{F}_{\mathrm{DATE}}$ JUN $2~0~2006$
Conditions of Approval (if any):				