

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078771
6. If Indian, Name of Tribe
2006 JUN 9 AM 11:11

SUBMIT IN TRIPLICATE

RECEIVED
970 FARMINGTON NM
Unit or Agreement Designation

1. Type of Well
Oil Well Gas Well ☒ Other

8. Well Name and No.
ROSA UNIT #217A

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-29835

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1500' FSL & 2260' FEL, NW/4 SE/4 SEC 11-T31N-R06W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-21-2006 MIRU, mix spud mud, drill rat & mouse hole. Spud surface hole @ 0230 hrs, 5/21/06. Drilling 12 1/4" hole from 0' to 103'.

05-22-2006 Drilling 12 1/4" surface hole from 103' to 342', circulate & condition hole. RU csg crew, RIH w/ 7 jts, 9 5/8", 36#, J-55, ST&C csg, land @ 324', RD & release csg crew. RU cementers, cmt surface csg as follows: 155 sxs (215 cu.ft.) Type III + 2% CaCl + 1/4# Flocele. 22 bbls displacement. Circulate 5 bbls cmt to surface, WOC, break out landing jt, and install WH, NU BOP & related equipment. Pressure test as follows: TIW valve, choke manifold, pipe rams, swivel valve & blind rams @ 250# low f/ 5 mins & 1500# high for 10 mins, test csg @ 1500# for 30 mins, all equipment functioning properly, TIH.

05-23-2006 TIH, tag cmt @ 265', drilling 77' of cmt. Drilling 8 3/4" open hole from 342' to 1465'.

05-24-2006 Drilling 8 3/4" open hole from 1465' to 2568'.

05-25-2006 Drilling 8 3/4" hole from 2568' to 2984', circulate & condition hole to LD DP & DC's.

Continued on Back



14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross

Title Sr. Production Analyst

Date June 3, 2006

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

JUN 12 2006

FARMINGTON FIELD OFFICE

05-26-2006 LD DP & DC', RU csg crew, RIH w/ 75 jts 7", 23#, K-55, LT&C csg, land @ 2977', RD & release csg crew. RU cementers, pressure test & cmt 7" csg as follows. 10 bbls H2O spacer. Lead: 400 sxs (150 bbl, 840 cu.ft.) Type III 65/35 POZ w/ 8% gel + 1% CaCl & ¼# Cello Flake. Tail: 50 sxs (12 bbls, 70 cu.ft.) Type III w/ 1% CaCl + ¼# Cello Flake/sx @ 14.53/gal, displace w/ 116 bbls H2O, 56 bbls cmt to surface, bump plug @ 1630#, float held, RD cementers. ND BOP & equipment, jet & clean pits. Release rig @ 2400 hrs, 5/25/06.

